

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT 18 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing
Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address
370 17th Street, Suite 1700, Denver, CO 80202

3a. Phone No. (Include area code)
720-876-5339

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
260' FNL and 309' FEL, Sec. 9, T23N R9W
At surface

512' FSL and 55' FEL, Sec. 4, T23N R9W

At top prod. interval reported below

At total depth 396' FSL and 339' FWL, Sec. 33, T24N R9W

14. Date Spudded
6/21/18

15. Date T.D. Reached
8/08/18

16. Date Completed
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6748' GL

18. Total Depth: MD 12548'
TVD 4884'

19. Plug Back T.D.: MD 12471'
TVD 4825'

20. Depth Bridge Plug Set: MD 5227'
TVD 4825'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	322'	N/A	186 Class G	38	Surface	N/A
8.75"	7"/J55	26#	Surface	5088'	N/A	850 Class G	452	Surface	N/A
6.125"	4.5"/P110	11.6#	4874'	12533'	N/A	690 Class G	320	4874'	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	4665' TVD	4881' TVD	5531' to 12472' TMD	0.30"	1044	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval: 5531' to 12472' TMD
Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org: See Sundry Notice Dated 10/16/18 for detailed information

ACCEPTED FOR RECORD

OCT 18 2018

FARMINGTON FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DISTRICT III

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Used for fuel, vented and flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 470, Kirtland Shale 640, Fruitland Coal 1020, Pictured Cliffs 1191, Lewis Shale 1329, Cliffhouse 1870, Menefee 2600, Point Lookout 3570, Mancos Shale 3723, Mancos Silt 4281, Gallup 4754

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn	Surface	470	Water Water	San Jose Nacimiento Fn	Surface
Ojo Alamo	470	640	Water	Ojo Alamo	470
Kirtland Shale	640	1020	Water	Kirtland Shale	640
Fruitland Coal	1020	1191	Water, Gas	Fruitland Coal	1020
Pictured Cliffs Ss	1191	1329	Water, Gas	Pictured Cliffs Ss	1191
Lewis Shale	1329	1870	Water, Gas	Lewis Shale	1329
Cliffhouse Ss	1870	2600	Water, Gas	Cliffhouse Ss	1870
Menefee Fn	2600	3570	Water, Gas	Menefee Fn	2600
Point Lookout Ss	3570	3723	Water, Gas	Point Lookout Ss	3570
Mancos Shale	3723	4754	Oil, Gas	Mancos Shale	3723
Gallup	4754		Oil, Gas	Gallup	4754

32. Additional remarks (include plugging procedure).

Encana will provide Tubing Record information and production details in Initial 24 hour Test Sundry on subsequent sundries.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: As directed C-102

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jevin CrêteauTitle Senior Regulatory AnalystSignature [Signature]Date 10/16/18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.