Form 3160-5

UNITED STATES

RECEIVED

FORM APPROVED

| (June 2015) | DEPARTMENT OF THE | INTERIOR | OCT 1 | 8 2013 | Expi | ires: January 31, 2018 | |
|---|---|---------------------------------|---|----------------------------|--|---|--|
| | BUREAU OF LAND MAN | BUREAU OF LAND MANAGEMENT | | | 5. Lease Serial No. NMNM 8005 | | |
| | NDRY NOTICES AND REP | | | m : [4] (2) | 6. If Indian, Allottee or | Tribe Name | |
| | se this form for pr <mark>oposals</mark> d well. Use Form 3160-3 (A | | | | Eastern Navajo | | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit of CA/Agreement, Name and/or No. | | |
| 1. Type of Well | | | | | NMNM 132981A | | |
| ✓ Oil Well Gas Well Other | | | | | 8. Well Name and No. | | |
| 2. Name of Operator | | | | | Nageezi Unit 507H 9. API Well No. | | |
| Encana Oil & Gas (USA) Inc. | | | | | 30-045-35855 10. Field and Pool or Exploratory Area | | |
| 3a. Address 370 17th Street, Suite 1700 (720) 876-5339 | | | | Nageezi Unit; Mancos (oil) | | | |
| Denver, CO 80202 | 1 | | 11. Country or Parish, State | | | | |
| 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL: 260' FNL and 309' FEL Section 9, T23N, R9W | | | | | San Juan County, NM | | |
| BHL: 396' FSL and 33 | | POV(EQ) TO INDICA | TE NATUD | E OF NOTE | CE DEPOPT OF OTU | ED DATA | |
| | 12. CHECK THE APPROPRIATE I | BOX(ES) TO INDICA | TE NATUR | E OF NOTI | CE, REPORT OR OTH | ER DATA | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | |
| Notice of Intent | Acidize | Deepen | | | uction (Start/Resume) | Water Shut-Off | |
| | Alter Casing | | | | amation | ☐ Well Integrity ☐ Other Initial 24 Hour Test, | |
| ✓ Subsequent Report | Casing Repair Change Plans | Plug and | Abandon Recomplete Temporarily Abandon | | • | Other First Oil Delivery | |
| Final Abandonment | | | parama and a second | | | | |
| is ready for final inspec - Test Date: 10/14 - Hours Tested: 24 - Oil BBL: 1145 - Gas MCF: 1968 - Water BBL: 488 - Oil Gravity: 42.0 - Gas Gravity: 0.8: - Production Meth - Choke Size: 91/6 - Tubing Pressure - Casing Pressure - Gas to Oil Ratio: - First oil sales date | NMOC NMOC 31 OCT 2 4 od: Flowing 64" Flowing: 364 PS/D STR C' : 800 PSIG 1,765 | 2018 | | OCT | DATELD OFFIC | | |
| | 2 | 12 1 | | | | | |
| reby certify that the Proteau | | Title Senior Regulatory Analyst | | | | | |
| | 1111 | THE | | | | | |
| ature | | | Date 10/16/18 | | | | |
| | THE SPAC | E FOR FEDERA | AL OR ST | TATE OF | ICE USE | | |
| iy | | | | | | | |
| | | | Title | | le le | Date | |
| | does not warrant or s in the subject lease | Office |) Aug | | | | |

Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States ous or fraudulent statements or representations as to any matter within its jurisdiction.

on page 2)

