Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCT 2.5 2013

FORM APPROVED

	ONID 140. 1004-0137				
	Expires: Janu	ary 31, 201			
ease Serial N	No.				
VM 8005					

SUNDRY NOTICES AND REPORTS ON WELLS at proceedings of the content		DEFACTION OF THE INVENTOR			71, 2010	
Bond uses this form for proposals to drill or, for re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.    Submit in TripPLICATE - Other instructions on page 2	BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMNM 8005		
## SUBMIT INTRIPLICATE - Other instructions on page 2    Titfunt of CA/Agreement, Name and/or No.					or Tribe Name	
### SUBMIT IN TRIPLICATE - Other instructions on page 2    Tit Unit of CA/Agreement, Name and/or No.						
Type of Well	abandoned well.	Use Form 3160-3 (APD) for s	such proposals	3.		
1. Jye of Well   Gas Well   Other   Record   Other   Supplease Unit 501H	SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
Name of Operators   S. Well Name and No.   Nagnetic Unit 50114				NMNM 132981A	NMNM 132981A	
2. Name of Operation Financian OI & Gas (USA) Inc. 30.404-53880 30. Address 30. 10 in Seed Explorationy Area 30. 10 in Seed Seed (USA) Inc. 30. 10 in Seed (USA) Inc. 30. 10 in Seed Seed (USA) Inc.						
Encana Ol & Gas (USA) Inc.  30 Phone No. <i>linchule area cude</i> 310 Phone No. <i>linchule area cude</i> 310 The Steet Sate 1700  (720) 876-55390  Nageez Unit, Mancos (oil)  Nageez Unit, Mancos (oil)  Reference, Science, Sate 1700  Sate 1700  Sate 1700  Reference, Science, Scie						
A	Encana Oil & Gas (USA) Inc.	[2], [3]	N. 6. 1. 1			
Location of Well Processes Sec. T.R. M. or Survey Descriptions   SHL 2544 FNL and 16 10 FEL Section 3, 128 N. R9W   San Juan County, NM						
BHL: 80° FNL and 2339° FWL Section 1.1. T23N. R8W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  After Casing   Hydraulic Fracturing   Reclamation   Water Shut-Off   Well Integrity	Denver, CO 80202					
BHL: 80° FNL and 2339° FWL Section 1.1. T23N. R8W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  After Casing   Hydraulic Fracturing   Reclamation   Water Shut-Off   Well Integrity	4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SHI · 2544' FNL and 1510' FEL Section 3, T23N, R9W					
TYPE OF SUBMISSION    Notice of Intent	BHL: 80' FNL and 2339' FWL	Section 11, T23N, R9W		San Juan County, P	NIVI	
Notice of Intent	12. CHI	ECK THE APPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, REPORT OR OTI	HER DATA	
Notice of Intent	TYPE OF SUBMISSION		Т	PE OF ACTION		
Notice of Intent		Acidize [	Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Notice of Intent					
Subsequent Report				Recomplete	Other Initial 24 Hour Test,	
Final Abandonment Notice	✓ Subsequent Report	Common Co		parties .	First Oil Delivery	
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond Mondard which the work will be performed or provide the Bond No. on file with BLMABA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonnement Voices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  - Test Date: 10720/2018  - Hours Tested: 24 hours  - Oil Gravity: 40.4  - Gas Gravity: 40.4  - Gas Gravity: 40.4  - Gas Gravity: 40.7  - Production Method: Flowing  - Choke Size: 91/64*  - Tubing Pressure: Rowing: 600 PSI  - Casing Pressure: 826 PSIG  - Gas to Oil Ratio: 22,300  - First oil sales date: 10/20/2018  Title Senior Regulatory Analyst  Title Senior Regulatory Analyst  Title Senior Regulatory Analyst  Title Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Final Abandonment Notice					
Signature  Date 10/23/18  THE SPACE FOR FEDERAL OR STATE OFICE USE  Approved by  Title  Date  Date  Date	is ready for final inspection.)  - Test Date: 10/20/2018  - Hours Tested: 24 hours  - Oil BBL: 227  - Gas MCF: 153  - Water BBL: 1064  - Oil Gravity: 40.4  - Gas Gravity: 0.767  - Production Method: Flow  - Choke Size: 91/64"  - Tubing Pressure Flowing  - Casing Pressure: 826 PS  - Gas to Oil Ratio: 22,300	ring g: 600 PSI SIG	ACC	EPTED FOR RECO	NOV 1 3 2018	
Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Jevin Croteau	is true and correct. Name (Printed/Typed)	Title Senior Re			
Title Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or	V	THE SPACE FOR F	EDERAL OR S	TATE OFICE USE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Approved by		Title		Date	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.