

NOV 13 2018

DISTRICT 11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 25 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FARMINGTON FIELD OFFICE

Bureau of Land Management

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing
- Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.3. Address
370 17th Street, Suite 1700, Denver, CO 802023a. Phone No. (Include area code)
720-876-53394. Location of Well (Report location clearly and in accordance with Federal requirements)*
2567' FNL and 1528' FEL, Sec. 3, T23N R9W

At surface

2022' FSL and 1550' FEL, Sec. 3, T23N R9W

At top prod. interval reported below

At total depth 2089' FNL and 2297' FWL, Sec. 11, T23N R9W

14. Date Spudded
6/20/1815. Date T.D. Reached
9/03/1816. Date Completed 10/16/18
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6780' GL18. Total Depth: MD 11353'
TVD 4854'19. Plug Back T.D.: MD 11297'
TVD 4904'20. Depth Bridge Plug Set: MD 5300'
TVD 4904'21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	325'	N/A	185 Class G	39	Surface	N/A
8.75"	7"/J55	26#	Surface	5168'	N/A	860 Class G	469	Surface	N/A
6.125"	4.5"/P110	11.6#	4989'	11340'	N/A	445 Class G	315	4989'	N/A

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	4930' TVD	4854' TVD	5547' to 11283' TMD	0.30"	864	Open
B)						
C)						
D)						

26. Perforation Record


27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval
5447' to 11283' TMDAmount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
See Sundry Notice Dated 10/23/18 for detailed information

ACCEPTED FOR RECORD

NOV 05 2018

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									By: 
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

FARMINGTON FIELD OFFICE

By: [Signature]

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Used for fuel, vented and flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 629, Kirtland Shale 757, Fruitland Coal 1194, Pictured Cliffs 1368, Lewis Shale 1496, Cliffhouse 2047, Menefee 2763, Point Lookout 3736, Mancos Shale 3930, Mancos Silt 4382, Gallup 4801

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose		Surface	Water	San Jose	
Nacimiento Fn	Surface	628	Water	Nacimiento Fn	Surface
Ojo Alamo	628	757	Water	Ojo Alamo	628
Kirtland Shale	757	1194	Water	Kirtland Shale	757
Fruitland Coal	1194	1368	Water, Gas	Fruitland Coal	1194
Pictured Cliffs Ss	1368	1496	Water, Gas	Pictured Cliffs Ss	1368
Lewis Shale	1496	2047	Water, Gas	Lewis Shale	1496
Cliffhouse Ss	2047	2763	Water, Gas	Cliffhouse Ss	2047
Menefee Fn	2763	3736	Water, Gas	Menefee Fn	2763
Point Lookout Ss	3736	3930	Water, Gas	Point Lookout Ss	3736
Mancos Shale	3930	4801	Oil, Gas	Mancos Shale	3930
Gallup	4801		Oil, Gas	Gallup	4801

32. Additional remarks (include plugging procedure).

Encana will provide Tubing Record information and production details in Initial 24 hour Test Sundry on subsequent sundries.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other: As Drilled C-102

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jevin CroteauTitle Senior Regulatory AnalystSignature [Signature]Date 10/27/18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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