



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

NMOCD

JUN 25 2019

DISTRICT III

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 6/25/2019 Operator Hilcorp Energy API # 30-0 39-22451

Property Name Canyon Largo Unit Well # 301 Location: Unit M Sec 4 Twn 24 Rge 6

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Cementhead Pres. 0
Tubing Pres. 0
Int. Casing Pres. NA

Tbg. SI Pres. NA
Tbg. Inj. Pres. NA

Max. Inj. Pres. NA

Pressured annulus up to 560 psi. for 5 mins. Test passed/failed failed

REMARKS: 1000 lbs spring, 1 hr clock, 1 hr 1000 lbs chart. Started @ 0 psi, took 24 gallons to top off casing, pressured up to 560 psi, 5 min 560 psi. BHO psi dropped below 500 by 5.25 min, not receiving same fluid volume back, test failed. Fluid loss total approximately 1 bbl

Last Calibrated 5/18/2019

(Operator Representative)

Witness (NMOCD)

(Position)

Revised 02-11-02