

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078716-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hubbell Federal #1N

9. API WELL NO.

30-045-33208

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7 T29N R10W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit M (SWSW) 1155'FSL, 660'FWL**

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

1/13/06

16. DATE T.D. REACHED

1/20/06

17. DATE COMPL. (Ready to prod.)

4/26/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5735' KB 5750'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6625'

21. PLUG, BACK T.D., MD & TVD

6622'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4027'-4573'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	148'	12 1/4"	surface; 114 sx	8bbbs
7"	20#, J55	3903'	8 3/4"	surface; 572 sx	45bbbs
4 1/2"	10.5#, J55	6624'	6 1/4"	TOC @3200', 199sx	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6538'	

31. PERFORATION RECORD (Interval, size and number)

4027'-4573'@1SPF

total holes=30

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4027'-4573' 13000 gal 60 quality slickfoam, 13000# 20/40 Brady sand, 13169000 SCF N2

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/24/06	1	2			49 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	TEST GRAVITY-API (CORR.)	
SI - 808#	SI - 804#			1176 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

MAY 03 2006

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2114az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sandoval TITLE **Regulatory Analyst**

DATE **4/27/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY **241**

NMOC

RECEIVED
FARMINGTON NM
MAY 2 2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	800'	901'	White, cr-gr ss.	Ojo Alamo	800'	
Kirtland	901'	1875'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	901'	
Fruitland	1875'	2052'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1875'	
Pictured Cliffs	2052'	2212Bn-Gry, fine grn, tight ss.		Pic. Cliffs	2052'	
Lewis	2212'	2668'	Shale w/siltstone stringers	Lewis	2212'	
Huerfano Bent.	2668'	3045'	White, waxy chalky bentonite	Huerfano Bent.	2668'	
Chacra	3045'	3614'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3045'	
Upper Cliff House	3614'	3704'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	3614'	
Mass. Cliff House	3704'	3754'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	3704'	
Menefee	3754'	4361'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3754'	
Point Lookout	4361'	4757'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4361'	
Mancos	4757'	5598'	Dark gry carb sh.	Mancos	4757'	
Gallup	5598'	6361'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5598'	
Greenhorn	6361'	6415'	Highly calc gry sh w/thin lmst.	Greenhorn	6361'	
Graneros	6415'	6480'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6415'	
Dakota	6480'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6480'	