

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33503

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter N : 530 Feet From The SOUTH Line and 2734 Feet From The WEST Line

Section 24 Township 29N Range 10W NMPM SAN JUAN County

10. Date Spudded

1/26/2006

11. Date T.D. Reached

2/12/2006

12. Date Compl. (Ready to Prod.)

4/13/2006

13. Elevations (DF & RKB, RT, GR, etc.)

5527'

14. Elev. Casinghead

15. Total Depth

6727'

16. Plug Back T.D.

6679'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6239' - 6478' BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-5/8"	48# J-55	60'	17-1/2"	130 SX	0
8-5/8"	24# J-55	875'	12-1/4"	553 SX	0
5-1/2"	15.5# J-55	6726'	7-7/8"	790 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6239' - 6478' (0.34 DIA, TTL 23 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6239' - 6478'	A. w/1500 gals 15% NEFE HCl acid.
Frac'd w/69050 ga	70-65Q CO2 Purgel III LT CO2 foam
frac fld carrying	118320 sd.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 4/13/06	Hours Tested 8 HRS	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2200	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 1120-640	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 6600	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REGULATORY COMP TECH Date 4/24/06
E-mail address Regulatory@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1883 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3539 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3591 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4166 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4539 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5364 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6107 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. KIRTLAND SHALE 916
T. Blinebry	T. Gr. Wash	T. Morrison	6532 T. FRUITLAND FMT 1566
T. Tubb	T. Delaware Sand	T. Todilto	T. LWR FRUITLAND COAL 1722
T. Drinkard	T. Bone Springs	T. Entrada	T. LEWIS SHALE 2040
T. Abo	T.	T. Wingate	T. CHACRA SS 2860
T. Wolfcamp		T. Chinle	T. GRANEROS 6178
T. Penn	T.	T. Permain	T. DAKOTA 6234
T. Cisco (Bough C)	T.	T. Penn "A"	T. BURRO CANYON 6473

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology