

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017														
		1. WELL API NO. 30-039-20477														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. E-290-28														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name San Juan 28-6 Unit 6. Well Number: 169														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator HILCORP ENERGY COMPANY		9. OGRID 372171														
10. Address of Operator 382 Road 3100, AZTEC NM 87410		11. Pool name or Wildcat Blanco Mesaverde														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	2	27N	6W		1180	South	1150	West	Rio Arriba						
BH:																
13. Date Spudded 5/2/1972	14. Date T.D. Reached 5/12/1972	15. Date Rig Released 6/23/2019		16. Date Completed (Ready to Produce) 6/23/2019		17. Elevations (DF and RKB, RT, GR, etc.) 6485' GR										
18. Total Measured Depth of Well 7721'		19. Plug Back Measured Depth 7687'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name (4900' - 5551') Mesaverde																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9-5/8"	32.3#, H-40		202'		13-3/4"		225 cf		8 bbls							
7"	20#, K-55		3524'		8-3/4"		334 cf		TOC @ 2475'							
4-1/2"	10.5# & 11.6#, K-55		7721'		6-1/4"		647 cf		TOC @ 2774'							
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2-3/8"	7621'									
26. Perforation record (interval, size, and number) PTLK/Men: 5551, 5548, 5547, 5542, 5519, 5518, 5517, 5515, 5514, 5482, 5480, 5471, 5470, 5460, 5458, 5457, 5456, 5448, 5447, 5428, 5427, 5426, 5422, 5421, 5420, 5357, 5340, 5339, 5338, 5334, 5333, 5330, 5329, 5319 total of 34 holes, 0.34" dia. CliffH/Men: 5216, 5215, 5214, 5212, 5211, 5170, 5165, 5159, 5158, 5153, 5152, 5118, 5117, 5116, 5114, 5096, 5090, 5082, 5068, 5053, 5023, 5022, 5017, 5016, 5013, 5012, 5011, 5003, 5002, 4994, 4972, 4963, 4954, 4948, 4947, 4940, 4939, 4930, 4929, 4920, 4919, 4915, 4914, 4908, 4902, 4901, 4900 total of 47 holes, 0.34" dia.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5319 - 5551'</td> <td>1500 gals 15% HCL, 150,185# 40/70 sand, 45,939 gals slkwr & 1.53M SCF N2 70 quality foam</td> </tr> <tr> <td>4900 - 5216'</td> <td>1500 gals 15% HCL, 150,955# 40/70 sand, 45,096 gals slkwr & 1.59M SCF N2 70 quality foam</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5319 - 5551'	1500 gals 15% HCL, 150,185# 40/70 sand, 45,939 gals slkwr & 1.53M SCF N2 70 quality foam	4900 - 5216'	1500 gals 15% HCL, 150,955# 40/70 sand, 45,096 gals slkwr & 1.59M SCF N2 70 quality foam
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28. PRODUCTION																
Date First Production 6/24/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 6/24/2019	Hours Tested 1	Choke Size 7/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 15 mcf	Water - Bbl. 0	Gas - Oil Ratio N/A									
Flow Tubing Press. 447 PSI	Casing Pressure 480 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1.49 BOPD	Gas - MCF 368 MCFD	Water - Bbl. 6 BWPD	Oil Gravity - API - (Corr.) N/A										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By JUN 26 2019										
31. List Attachments Well is now producing as Mesaverde/Dakota commingle under DHC4853. Density Exception R-20498.																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 6/23/2019										
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		Title Operations/Regulatory Tech - Sr.		Date 6/25/2019										
E-mail Address																

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	2508'
T. Salt	T. Strawn	T. Kirtland	2660'
B. Salt	T. Atoka	T. Fruitland	2902'
T. Yates	T. Miss	T. Pictured Cliffs	3228'
T. 7 Rivers	T. Devonian	T. Lewis	
T. Queen	T. Silurian	T. Huerfanito Bent.	3815'
T. Grayburg	T. Montoya	T. Chacra	4192'
T. San Andres	T. Simpson	T. Cliff House	4896'
T. Glorieta	T. McKee	T. Menefee	5031'
T. Paddock	T. Ellenburger	T. Point Lookout	5417'
T. Blinbry	T. Gr. Wash	T. Mancos	5880'
T. Tubb	T. Delaware Sand	T. Gallup	6610'
T. Drinkard	T. Bone Springs	T. Greenhorn	7358'
T. Abo	T.	T. Graneros	7422'
T. Wolfcamp	T.	T. Dakota	7450'
T. Penn	T.	T. Morrison	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology