<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>

State of New Mexico * Energy, Minerals & Natural Resources

Revised Feb. 26, 2007 Submit to Appropriate District Office

Form C-104

1000 Rio Brazos	s Rd., Azte	ec, NM 87410			I Conservat				11	5 Copies	
District IV 1220 South S 1220 South S Santa Fe, NM 87505 Santa Fe, 1											
1220 S. St. Fran	CIS Dr., Sa			DALI	,	AND AUTHO	DIZATI	ON TO T		AMENDED REPORT	
1 Operator n	- 200		ESI FO	KALL	LOWABLE	ANDAUINO	² OGRID		KANS	PORT	
Operator name and Address Hilcorp Energy Company							372171				
382 Road 3100 Aztec, NM 87410							³ Reason for Filing Code/ Effective Date				
⁴ API Number		5 Par	ol Name]]		ble – Gas ool Code	(Recomplete)	
					Blanco-Me						
⁷ Property Code ⁸ Property Name						⁹ Well			ell Numb	per	
				San Juan 2	8-6 Unit		186				
II. 10 Su	_	Township	Dongo	Lot Idn	Fact from the	North/SouthLine	Feet from	the Fost/	West line	County	
H	6	27N	Range 06W	Lot Ian	1525	NORTH	970		West line AST	County RIO ARRIBA	
11 Bo	ttom H	ole Locati	-								
UL or lot no.		Township		Lot Idn	Feet from the	North/SouthLine	Feet from	the East/	West line	County	
12 Lse Code	13 Prod	ucing Method	14 Gas Co		¹⁵ C-129 Per	mit Number 16 (C-129 Effec	tive Date	¹⁷ C-	129 Expiration Date	
		Code Date F									
III. Oil a	and Ga	s Transpo	rters								
18 Transpor	ter				-	rter Name				²⁰ O/G/W	
OGRID and a					and A	ddress			_		
248440			Western Refinery							O	
151618		F-4							C		
151016	Enterprise							101.0	G		
CH NOACH PARK											
是是是											
IV. Well	l Comp	letion Dat	а								
²¹ Spud Date		22 Ready Date			²³ TD	²⁴ PBTD	²⁵ Perforations			²⁶ DHC, MC	
12/12/197	72	~7/12/2	2019		7676'	7666'	48	35' - 5561'		DHC 4882	
27 H	ole Size		28 Casino	& Tubi	ng Siza	29 Depth Se	\t		30 Sacl	R-20500 as Cement	
13-3/4"			9-5/8", 32.3#, HS			204'			225 cu. ft		
8-3/4"			7" 20.0# 1.55			3490'			243 cu. ft		
0-3/4			7", 20.0#, J-55			3490		243 Cu. 1t			
6-1/4"			4-1/2", 11.6# & 10.5#, K-55			7676'			644	t cu. ft	
			2-3/8", 4.7#, J-55			Not Yet					
V. Well	Test D	ata									
31 Date New		32 Gas Deliv	ery Date	33	Test Date	34 Test Lengt	th 3	5 Tbg. Pres	sure	³⁶ Csg. Pressure	
NA		Approx. 7				hr		ps		psi	
37 Choke S	ize	³⁸ O	il	3	9 Water	⁴⁰ Gas				41 Test Method	
"		U			bbls	mcf				N/A	
	IZC	b	bls						1		
42											
42 I hereby cer	tify that	the rules of the	ne Oil Cons				OIL CONS	SERVATIO	N DIVISIO	ON	
⁴² I hereby cer been complied complete to th	tify that t	the rules of the that the inf	ne Oil Cons formation gi	ven abov				, –		ON	
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been complied complete to th Signature:	tify that if with and the best of	the rules of the that the inf	ne Oil Cons formation gi	ven abov		Approved by:	OIL CONS	, –		NC	
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been complied complete to th Signature:	tify that if with and the best of	the rules of the distance of the that the infinity knowled the the thick of the thi	one Oil Consormation gives and belives and belives and belives and belives are also	ven abov ef.	e is true and	Approved by:	Prant	6-MI		ON	
been complied complete to the Signature: Printed name: Title:	tify that if with and the best of Operati	the rules of the that the infingth my knowled	one Oil Consormation gives and belives and belives and belives and belives are also	ven abov ef.	e is true and	Approved by: Title: SUPER		6-MI		DN	
been complied complete to th Signature:	tify that if with and the best of Operati	the rules of the distance of the that the infinity knowled the the thick of the thi	rujillo	ven abovef. Cian – Sr	e is true and	Approved by: Title: SUPER	Prant	6-MI		Y 3	