Form 3160-5 (August 2007)

Notice of Intent

X Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

NMSF079266

Water Shut-Off

Well Integrity

Tubing Repair

Other

	SUNDRY	NOTICES	AND R	EPORTS	ON WELLS
_					

Acidize

Alter Casing

Casing Repair

Change Plans

6. If Indian, Allottee or Tribe Name

		o drill or to re-enter an armir		
abandoned	well. Use Form 3160-3 (A	PD) for such proposals au o	Land Management	
SU	IBMIT IN TRIPLICATE - Other inst	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	X Gas Well Other	NMOCD	8. Well Name and No.	
on wen	N Gus Weil	007 40 0010	Vaughn 13M	
2. Name of Operator			9. API Well No.	
	Hilcorp Energy Compa	30-039-25106		
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
382 Road 3100, Aztec, N		Blanco MV / Basin DK		
4. Location of Well (Footage, Sec., T., R	R.,M., or Survey Description)	11. Country or Parish, State		
Surface Unit O (S	W/SE) 840' FSL & 1650' FE	Rio Arriba , New Mexico		
12. CHECK T	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOT	TICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Deepen

Fracture Treat

New Construction

Plug and Abandon

9/26/18 - RU. ND B-1. NU BOP stack. Test good. Attempt to pull hanger. Tbg stuck. Attempt to circ sweep, no gain. Pump 500gals 15% HCL down backside. SIW. SDFN.

9/27/2018 - Wrk stuck pipe. free point between 6815' & 6820', cut tbg @ 6804'. RD E-line. Top of fish @ 6804'.

9/28/2018 - TIH w/217jts of 2-3/8 tbg (34jts slim hole coupling, 183jts full hole coupling), 4.7#, J-55, set @ 6789' (SN @ 6787'). RD. ND BOP. NU WH & flo tree. Press test w/air 500#. test good. Release rig.

14. Etta Trujillo Operations/Regulatory Technician - Sr. Title 10/2/2018 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hilcorp Energy Company

Current Schematic - Version 1

Well Name: VAUGHN #13M

Fleid Name License No. Well Configuration Type API / UW Surface Legal Location State/Province 027-026N-006W-O **NEW MEXICO** 3003925106 BLANCO MESAVERDE (PRORATED GAS Original KB/RT Elevation (ft) Ground Elevation (ft) KB-Ground Distance (fl) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) 6,329.00 6,341.00 12.00

