RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5. Lease Serial No. N0-G-1311-1819 SUNDRY NOTICES AND REPORTS ON WELL Solo Field Office 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM135218A			
Type of Well			8. Well Name and No. W Escavada Unit 308H				
2. Name of Operator Enduring Resources IV LLC			9. API Well No. 30-043-21326				
3a. Address 200 Energy Court Farmington NN	3b. Phone No. (include area co 505-636-9743						
4. Location of Well (Footage, Sec. SHL: 498' FNL & 2151' FWL, Sec BHL: 1638' FSL & 330' FWL, Sec 1)		11. Country or Parish, State Sandoval, NM				
12.	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHER I	DATA		
TYPE OF SUBMISSION		TY	PE OF ACTI	E OF ACTION			
□Notice of Intent	Acidize	Deepen	Prod	uction(Start/Resume)	☐ Water ShutOff		
	☐Alter Casing	☐ Hydraulic Fracturing	Recl	Reclamation		ntegrity	
Subsequent Report	Casing Repair	☐ New Construction	Reco	omplete	Other	Intermediate Casing	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Tem	☐ Temporarily Abandon			
ST man Abandonment Notice	Convert to Injection	☐Plug Back	☐ Water Disposal				
provide the Bond No. on file with B	ally, give subsurface locations and m BLM/BIA. Required subsequent repo w interval, a Form 3160-4 must be fil and the operator has detennined that t	easured and true vertical depths of all p rts must be filed within 30 days follow led once testing has been completed. F he site	pertinent marker ring completion	rs and zones. Attach the Bond of the involved operations. If t	ander which the which operation resu	work will be perfonned or ults in a multiple	
6/3/19- 12-1/4" Drilling ahead.	dood rest v		JUN 1 4 2019				
ntermediate TD @ 2672'							
5/4/19- RIH, w / 61 jts of 9-5/8"		, FC @ 2613'		DISTRICT	111		
Held PJSM, Performed 95/8 Ce Pressure tested lines to 3500 ps opg, 1.90 ft3/sk, 9.95 gal H20/sk displacement. Displaced with 19 throughout job. Calculated 76 bl @ 16:00 06/04/2019	i. Pumped 10 bbls FW, 20 bb k. Pumped Tail Cement: 37 b 99 bbls FW. FCP at 820 psi ar	obls (180 sx) Halcem at 15.8 p nd plug bumped at 3.0 bpm to	pg, 1.15 ft3 1, 1,250 ps	Lead Cement: 193.6 bb /sk, 5.08 gal H20/sk. Dro ii. Bled back 1 Bbls and f	ols (570 sx) Eopped plug & loats held. M	began laintained returns	
Enduring Resources will conduct	9-5/8" psi csg test at later o	date & file on the final casing :	sundry. 🗸				

Lacey Granillo Title: Permitting Specialist Signature Date: 6/7/19 THE SPACE FOR FEDERAL OR STATE OFICE USE ACCEPTED F Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

