Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

NMSF077382

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe	Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well		7. If Unit of CA/Agreement,	7. If Unit of CA/Agreement, Name and/or No.	
Oil Well X Gas Well Other		8. Well Name and No.	8. Well Name and No. Martin C Federal 1	
2. Name of Operator		9. API Well No.	9. API Well No.	
Hilcorp Energy Compan 3a. Address 3	b. Phone No. (include area code)		-045-06916	
382 Road 3100, Aztec, NM 87410	505-599-3400	Ва	10. Field and Pool or Exploratory Area Basin Dakota	
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) Surface Unit B (NWNE) 990' FNL & 1850' FE	L, Sec. 3, T27N, R10W	11. Country or Parish, State San Juan	, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) T	TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF	ACTION		
Notice of Intent Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report Casing Repair	New Construction	Recomplete	X Other	
Change Plans	Plug and Abandon	Temporarily Abandon	Bradenhead Repair	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal		
Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation has been completed and the operator has determined that the site is ready for final inspection.) Reference: Field Inspection #iMPK1826232993 - NMOCD directive to initiate control in the subject well per the following: Hilcorp Energy Company remediated the source of the high bradenhead pressure on the subject well per the following: 05/10/2019 (BH-145#, Csg-138#, Tbg-138#) MIRU. ND WH. NU BOP. RU floor. Pull tbg hanger, LD 3 jts. PU 5.5" RBP & set inside csg @ 50'. Att to PT from 50' to surface; test failed. SIW. SDFW. 05/13/2019 (BH-80#, Csg-80#) RIH & set 5.5" full bore packer @ 30'. PT RBP 600# x 5min, test ok. Unset packer & POOH. ND BOP. ND tbg head. Found 5.5" csg did not have a long enough stub into tbg & the seals under the slips were leaking, causing communication between the BH & csg. BD BH in 5 sec. & load w/20 bbls water. Weld & dress up 5.5" csg extension, install new tbg head, refurbished tbg hanger & run in lock pins. PT csg fr surf to RBP @ 50' to 575# x 20 min, test ok. BH open during test, no psi or flow. Test secondary seals on tbg head to 2000#, test ok. Obtained verbal approval from NMOCD, Monica Keuhling to proceed without a witnessed BH Test. TIH & pull RBP @ 50'. HEC will follow up w/ 30-day, 6-month & 12-month BH tests, per NMOCD.				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed				
Cherylene Weston	Title Operation	Title Operations/Regulatory Technician - Sr.		
Signature Morylone Whoton	Date 5-11	4-19	ACCEPTED FOR RECORD	
O THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not w that the applicant holds legal or equitable title to those rights in the subject lease entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime	e which would Office		PARMINGTON TIELD OFFI	