Hilcorp Energy Company

Current Schematic

Well Name: NEWBERRY B #1

0451218	6	Surface Legal Location Field Name 035-032N-012W-C DK		Route 0106		W MEXICO	Well Configuration Type Vertical
ound Elevatio 343.00	on (ft)	Original KB/RT Elevation (ft) 6,353.00	KB-Ground Distance (ft) 10.00	KB-Casin 10.00	g Flange Distanc	e (ft) KB-Tubing H 10.00	langer Distance (ft)
		Vertical	Driginal Hole, 6/20/2	2010 0.30.3	8 0 14		
	TVD						
D (ftKB)	(ftKB)		Vertical so	chematic (actua	al)		
9.8		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 9.77	7 ftKB;			and the second data and the se	.00; 8/17/1966
49.5		Tubing Pup Joint; 2 3/8 in; 41.18 ftKB;				ement Plug; 4,129	9.00-4,613.00; 5/8/2019; BLS) TYPE III 14.3
3,070.9		1; Surface Casing; 10 3/4 in; 10.19 in; ftKB; 278.0	0 ftKB / 🗰		PF	PG, 1.44 YIELD,	7.06 GAL/SK BAL CMT 29', REV CIRC 20 BBLS
3,232.0 ·		ME: 2; Intermediate Casing; 7.63 in; 6 10.00 ftKB; 3,071.0	.97 in; /			N CMT BAL PLU	MT RTNS, PRESS UP G T/1095 PSI, HELD
,128.9		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 49.38 7,395.1	3 ftKB;		an	d PT, ran MIT. R	PLUG, S.I. WELL, DO an CBL on 5/10/19
,522.0		CLIFFHOUSE (final)			4,6	600.00; 5/6/2019;	Squeeze; 4,522.00- Perf'd sqz holes at
,602.0		SQUEEZE PERFS; 4,600.00-4,6 5/3	02.00;		- Sn	nall trickle. Set C	circ to surface - very ICR at 4550', sqz'd w/ preturns or pressure at
,915.0		and the second			su		ing. DO and leaked.
,113.8		PERF - MENEFEE; 4,915.00-5,1 5/14	1/2019		Hy	draulic Frac; 5/2	9/2019; BROKE DOWN R AND 1000 GAL 15%
,149.9			1000		H	CL. FOAM FRAC	OMESAVERDE WITH AND 71,115 GAL
			40.00-		SI	ICKWATER AND	2.49 MILLION SCF N2. RATE = 55 BPM, AVG
,556.1						SI = 4524. ISIP W BIO-BALLS WIT	AS 0 PSI. DROPPED TH 1/2 OF SAND
,562.0					Ce		5,562.00; 8/27/1966; DV
,571.9			00.00;		4 1/a	8# Flocele + 16%	e 1: 150 sx Class C + gel + 0.4% HR-7 (11.8
,051.8		a sa sana mana ana ana ana ana ana ana ana ana			55	62'. Tops verified	4950-5012'. BOC @ d w/ CBL (4/25/19)
,359.9		- GREENHORN (final)			5/	1/2019; Perf'd 55	5,562.00-6,052.00; 70' and 5800'. CICR set
,274.9		— GRANEROS (final) — DAKOTA (final) —				ft/sx, 15.8ppg). [70 sx Class G (1.18 DO - upper leaked.
,331.0		Perforated; 7,331.00-7,335.00; 9/11	/1966		20	0 sx Class G. D	ia CICR (@ 5520') w/ O to btm - upper and O sx Type III (1.44
,340.9		Perforated; 7,341.00-7,347.00; 9/11	/1966		cu	ft/sx, 14.3ppg) b	al plug f/ 5810-5273'. Γ, ran CBL 5/10/19
,352.0		Perforated; 7,352.00-7,356.00; 9/11 Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft	/1966		Ce	ement; 6,290.00-7	7,560.00; 8/27/1966; ass C + 7# salt (14#/gal;
,395.0		7,395.12 ftKB; 7,397.2 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 7,3	2 ftKB		11.4	4 cuft/sx). Spotty	cmt f/ 6290-6310', solid d w/ CBL (4/25/19)
,417.0		ftKB; 7,428.8 Perforated; 7,417.00-7,420.00; 9/11	5 ftKB		Lw	ITH 25000# 40/6	AC; 9/11/1966; FRAC 0 SAND AND 15000#
,428.1		Pump Seating Nipple; 2 3/8 in; 7,4 ftKB; 7,429.9	128.85		BF	PM@ 3500 PSI IS	
,429.8		Perforated; 7,428.00-7,431.00; 9/11 Expendable Check w/ Mule Shoe; 2	1/1966		W	ITH 25000# 40/6	AC; 9/11/1966; FRAC 0 SAND 1ND 15000#
,431.1		7,429.95 ftKB; 7,430.7	5 ftKB	888 /	L BF	PM@ 3400 PSI IS	S5000 GAL WATER 62 SIP 1400 PSI SET BP
		Perforated; 7,439.00-7,442.00; 9/11	1/1966		SE	TTLED ON BP 1	O 4000 PSI SAND TRIPPED IN TO CLEAN
,441.9	2	Perforated; 7,488.00-7,491.00; 9/11	/1966		SA		AC; 9/11/1966; FRAC
,491.1		Perforated; 7,520.00-7,530.00; 9/11		888 888 888	20	40 SAND AND 3	0 SAND AND 15000# 5000 GAL WATER I ISIP 2000 PSI SET BP
,529.9			×**			7470 TESTED 1	
7,557.1		3; Production Casing; 4 1/2 in; 4 10.00 ftKB; 7,557.0					

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