

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-35912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC - 0472
7. Lease Name or Unit Agreement Name State 2408 32A Com
8. Well Number 002H
9. OGRID Number 289408
10. Pool name or Wildcat Nageezi Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	NMOCD
2. Name of Operator LOGOS Operating, LLC	
3. Address of Operator 2010 Afton Pl, Farmington NM 87401	JUN 14 2019
4. Well Location Unit Letter A : 1205 feet from the FNL line and 360 feet from the FEL line Section 32 Township 24N Range 08W NMPM County San Juan	DISTRICT III
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7002'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Intermediate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/28/19 NU RU AD1000. NU BOPE. PT 9-5/8" csg @ 600psi/30min, good test. PU & set test plug. Shell test BOPs to 3000psi, good test. RU flowline. MU 8-3/4" bit. Tagged & DO cmt f/323' to 351' (KB). Continue to drill to 1535'.
5/29/19 Continue to drill 8-3/4" hole to 4942'.
5/30/19 MU mud moter. PU bit. TIH, f/ 87' to 4500'. Wash down 4500' - 4942'. Drilling ahead to 5970'.
5/31/19 Continue drilling to 6300' inter TD on 5/31/19. Circ., & clean hole. TOOH, f 6300' - 128' LD BHA & drain motor. PU 8-3/4" roller cone bit. TIH, tagged 403'. Wash & ream. Circ., BTMs up. TOOH, with bit. RU casing crew. RIH, w/ 29jts of 7" casing.
6/1/19 Continue to RIH w/ csg, landed w/ 118jts w/ a total of 165jts of 7" 23# J-55 LT&C csg set @ 6226' MD w/ DV tool @ 2009' w/FC @ 6180' MD. RD casing crew. Rig up Halliburton to cmt. Pumped 10bbls FW spacer & 30bbls tuned spacer III. 1st stage: Cmt Lead w/600sxs(211bbls, 1188cf) Halcem @ 12.3 ppg, 1.98yld, and Tail w/280sxs (64bbls, 364cf) Varicem @ 13.5 ppg, 1.3yld. Dropped plug @ 18:00hr & displaced w/ 254bbls of FW. Bumped plug. Floats held. Circ, 0bbls of cmt to surface. Lost returns. Dropped DV tool bomb & opened DV tool w/ Halliburton cmt truck.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 6/10/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-787-2218

For State Use Only

APPROVED BY: Supervisor TITLE SUPERVISOR DISTRICT #3 DATE 6/17/19
Conditions of Approval (if any): 2

State 2408 32A Com 002H
API: 30-045-35912

Circ., 50bbls of good cmt to surface. Prepare to skid rig to State 2408 32A Com 001H & will do 2nd stage cement with Halliburton. RR @ 00:00hr.

6/2/19 RU Halliburton equipment to cmt. Pumped 5bbls FW spacer & 10bbls chemical wash. 2nd stage: Cmt Lead w/480sxs(196bbls, 912cf) Halcem @ 12.5 ppg, 1.9yld, and Tail w/100sxs (20bbls, 116cf) Varicem @ 15.8 ppg, 1.16yld. Dropped 2nd plug @ 1715hr & displaced w/ 79bbls of FW. Bumped plug. Closed DV tool w/ 2800psi. Held. Circ, 60bbls of cmt to surface. Shut down. RD cement crew. & equipment.

Pressure test will be reported on the next casing sundry.