

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	2770'	2962'	White, cr-gr ss	Ojo Alamo	2770'
Kirtland	2962'	3215'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2962'
Fruitland	3215'	3451'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3215'
Pictured Cliffs	3451'	3561'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3451'
Lewis	3561'	4030'	Shale w/ siltstone stringers	Lewis	3561'
Huerfanito Bent.	4030'	4386'	White, waxy chalky bentonite	Huerfanito Bentonite	4030'
Chacra	4386'	5121'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4386'
Cliffhouse	5121'	5276'	Light gry, med-fine gr ss, carb sh & coal	Cliffhouse	5121'
Menefee	5276'	5631'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5276'
Point Lookout	5631'	6131'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5631'
Mancos	6131'	6785'	Dark gry carb sh.	Mancos	6131'
Gallup	6785'	7541'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6785'
Greenhorn	7541'	7600'	Highly calc gry sh w/ thin lmst.	Greenhorn	7541'
Dakota	7600'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly & shale breaks	Dakota	7600'

32. Additional remarks (include plugging procedure):

Basin Dakota formation was plugged and abandoned. Well is now producing as Blanco Mesaverde only.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

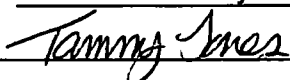
Name (please print)

Tammy Jones

Title

Operations/Regulatory Technician - Sr.

Signature



Date

6/19/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.