		NMOCD	they will be have a second a			
Form 3160-5 UNITED STATES			1	CORVARDONED	RECEIVED	
Form 3160-5 (August 2007)		IOR MAD 20 20	149	FORM APPROVED OMB No. 1004-0137	EIVE	
(rugust 2007)	DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEM	IENT) (S	Expires: July 31, 2010	0. 50	
		DISTRICT	5. Lease Serial No.	NMSF0080379A	2200	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee of	or Tribe Name OF 9ton	Field Office Management	
Do not use this form for proposals to drill or to re-enter an				and	Neld Or	
abandoned well. Use Form 3160-3 (APD) for such proposals.					anao mica	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agree	ement, Name and/or No.	ment	
1. Type of Well						
Oil Well X Gas Well Other			8. Well Name and No San Ju	San Juan 29-6 Unit Com 601 1H		
2. Name of Operator			9. API Well No.	9. API Well No. 30-039-31369		
Hilcorp Energy Company 3a. Address 3b. Phone No. (include area code)			10 Field and Pool or	10. Field and Pool or Exploratory Area		
382 Road 3100, Aztec, I	505-599-3400		Basin Mancos			
4. Location of Well (Footage, Sec., T., I	11. Country or Parish.	11. Country or Parish, State				
Surface Unit E (Rio Arri	ba , New Mexic	со			
	SWNE) 2374'FNL & 2379' FEL, Sec					
	THE APPROPRIATE BOX(ES) TO IND			R OTHER DATA		
TYPE OF SUBMISSION						
Notice of Intent	Acidize		Production (Start/Resun			
		ure Treat	Reclamation	Well Integrity		
X Subsequent Report		Construction	Recomplete	Other		
		and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection Plug peration: Clearly state all pertinent details, include	Back	Water Disposal			
Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1/24/2019 RU frac crew. Prime & test pump dwn equp. Open well & put 6000# on casing (holding). Open toe sleeve @ 6300# and est. injection. Shut dwn, drop ball. Pump ball to toe. PT casing to 9500#, good. Continue RU frac fleet. 1/29/19 - 2/9/19 RU WL. Perfd w/ 6 SPF 0.37" diam. @ 14850' - 8029' = 1656 total holes. Frac'd 35 stages for a total of 3414 bbls of 7.5% HCL acid, 378,438 bbls slickwater, 4,319,140# 100 mesh sand & 10,833,838# 40/70 sand. Set isolation plugs @ 6400' & 5350'. RD W/L & frac fleet. ND frac stack. 2/10/19 - 2/11/19 RU coil tbg unit. NU injector head. MU bit & DH motor. TIH, tag isolation plug & drill out. Continue to DO all plugs. TOOH. ND injector head. RD coil tbg unit. 2/12/19 MIRU. NU BOP. Chart test BOP to 2150#, test good. Snub in production string, strip in hanger. Land 231 jts 2-7/8" 6.4# L-80 T&C tubing @ 7626', SN @ 7055'. RD snubbing unit. ND BOP. NU WH. RD. Rig released. 2/13-18/19 Flowback well. RD FB crew, released well to production. 14. 1hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Title Operations/Regulatory Technician - Sr.						
Signature Tamma	Date 3/6/	2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
A/I	Title	AFM	Date 3/	27/19		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instruction on page 2) NMOCD (