<u>District İ</u> ,1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

☐ AMENDED REPORT

Form C-104 Revised August 1, 2011

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
<sup>1</sup> Operator n DJR Operati	ame an	d Addr	_						<sup>2</sup> OGRID Number 371838					
1 Road 3263 Aztec, NM 8					<sup>3</sup> Reason fo RT – 07/09									
<sup>4</sup> API Number 30 – 043-2		)	<sup>6</sup> Pool ( 98174					ool Code 74						
<sup>7</sup> Property Code 325267 8 Property Name						North Alamito Unit				<sup>9</sup> Well Number 233H				
		Locati	on											
Ul or lot no. Section P 28		on Township 23N		Range Lot Idn 7W		Feet from the 13187			The second secon		EAST		County SANDOVAL	
11 Bo	ttom 1	Hole L	ocatio	on										
UL or lot no. E	35 To 23		wnship Range N 7W		Lot Idn	Feet from the 2287	North/South line   Fe NORTH   3		_			West line T	County SANDOVAL	
Lse Code F		ducing Method Code F		14 Gas Connection Date ~7/22/2019		<sup>15</sup> C-129 Peri	nit Number 16 C		C-129 Effective Da		ate 17 C-1		129 Expiration Date	
III. Oil a	nd G		nspor											
18 Transpor						19 Transpor							<sup>20</sup> O/G/W	
OGRID	and Address										_			
248440	Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905											0		
289780	M & R Trucking											0		
	281 County Road 350, Aztec, NM 87410													
151618	JUL 15 2019 Enterprise Field Services, LLC											G		
DISTRICT     Post Office Box 4503, Houston, TX 77001														
	as will be flared	d during flowback						G						
IV. Well														
<sup>21</sup> Spud Date 8/20/2018			Ready 7/9/201		<sup>23</sup> TD TVD 5,266					<sup>5</sup> Perforations 5,826 – 11,997			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Siz		e <sup>28</sup> Casing		MD 12,068 & Tubing Size		<sup>29</sup> Depth Set		30			<sup>30</sup> Sa	cks Cement		
	2.25				36# J-55 LTC		324						185	
8	7" 26#			# J-55 L	гс	5,447						Lead: 675 Tail: 237		
6.	4.5" 1			11.6# P-1	10	TOL: 5,249 BOL: 12,058					613			
V. Well														
31 Date New Oil		32 Gas Delivery Date		33 7	Test Date	34 Test Lengtl		h 35 Tbg.		. Pressure		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size		<sup>38</sup> Oil <sup>39</sup>		Water	<sup>40</sup> Gas						41 Test Method			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  Approved by: Sund Sull							
Printed name: Shaw-Marie Fo		,	Title: SUPERVISOR DISTRICT #2											
Title: Regulatory Spo		-	Approval Date: 7/15/19											
E-mail Address	3						· · · · · · · · · · · · · · · · · · ·							
sford@djrllc.co			Provide TUBS for personations											
	2/2019	Phone: 505-632-3476 Ext. 219					4							