RECEIVED ELECTRONIC REPORT

Form 3160-5 (June 2015)

JUL 0 9 2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	142060462

SUNDRY Do not use thi abandoned wel						
SUBMIT IN	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well		8. Well Name and No. UTE INDIANS A 27				
2. Name of Operator HILCORP ENERGY COMPAN	9. API Well No. 30-045-29863-0	9. API Well No. 30-045-29863-00-S1				
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		. Phone No. (include area code) n: 505-324-5122	10. Field and Pool or UTE DOME	10. Field and Pool or Exploratory Area UTE DOME		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish, State			
Sec 2 T31N R14W NESE 260	SAN JUAN CO	SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, give it will be performed or provide the operations. If the operation results bandonment Notices must be filed or inal inspection.	subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reco nly after all requirements, includi	red and true vertical depths of all perting. Required subsequent reports must be impletion in a new interval, a Form 316 ing reclamation, have been completed.	nent markers and zones. e filed within 30 days 60-4 must be filed once		
6/17/2019: (SITP 60 PSIG, SI TUBOSCOPE. TOH 74 JTS 2 BRK CIRC W/AFU. CO FILL F	3/8? TBG. RDMO TUBOSC	OPE. PU & TIH JUNK MIL	P. TEST GOOD. MIRU L. TG FILL @ 2519?. RU PWR	SWL.		
1 RUN (68 SHOTS, 4 SPF, 0. 2615', 2614', 2613', 2612', 26	34 HOLES) AS FOLLOWS: 11', 2610', 2609', 2608', 2607 ` @ 2579?. SN @ 2978?. ND	2622', 2621', 2620', 2619', '. 2606'. RDMO WL. TIH W	G GUN PERE ORATE MORR 2618', 2617', 2616', //81 JTS 2 3/8? L PAD. DROP BALL. PT TBG 1			
RDRR @ 1800 hrs ON 6/18/2019. By: Tres Rios Field Office Bureau of Land Management						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #472702 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Durango Committed to AFMSS for processing by ASHLEY HITCHELL on 07/11/2019 (19ACH0291SE)						
Name (Printed/Typed) MANDI W	ALKER	Title OPERA	TIONS REGULATORY TECH			
Signature (Electronic S	Submission)	Date 07/09/20	019			
	THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE			
Approved By		Title		Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the a	uitable title to those rights in the sub					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to any department or	r agency of the United		





Additional data for EC transaction #472702 that would not fit on the form

32. Additional remarks, continued

Per the COA's well was producing 15 mcf/d before the payadd and is now producing 104 mcf/d after the payadd.