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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF0079380

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

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Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-8 Unit 254H

9. API Well No.

30-045-35882

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SE/NW) 1893' FNL & 1684' FWL, Sec. 23, T32N, R08W

Bottomhole Unit B (NW/NE) 1063' FNL & 1523' FEL, Sec. 22, T32N, R08W

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

NMOCD

JUL 30 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Priscilla Shorty

Title Operations/Regulatory Technician - Sr.

Signature

Date 7/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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7/2/2019 – MIRU BWD 102. ND WH, NU BOPE. RU FLOOR. WELL HAS PERFORATED LINER SET @ 5614'. RU ANTELOPE, SET TEST PLUG AND PT BLIND AND PIPE RAMS. 250 PSI LOW AND 3000 PSI FOR 10 MIN EACH, GOOD TEST. PU MULE SHOE COLLAR AND TIH PU 2 3/8" TBG. UNLOAD WELL AT 2055', NO WATER OR MIST RETURNED. CONT TO TIH PU TBG. UNLOAD HOLE AT 4628'. NO WATER OR MIST RETURNED. CONT IN HOLE. EST CIRC AT 5057'. TOO H W/ 19 STANDS OF TBG. SWI. SDFN.

7/3/2019 – TIH TO 5057'. EST CIRC. GOOD CIRC W/ DECENT FOAMER. TIH & TAG FILL AT 5562'. EST CIRC W/ AIR MIST. GOOD CIRC W/ DECENT FOAMER. CO 5562' TO 5595'. EOL AT 5614'. CIRC WELL W/ DRY AIR, LOST WATER RETURNS IN 15 MIN, NATURAL FLOW WELL, AFTER 15 MIN WELL LOGGED OFF. CIRC WELL. LD WORK STRING W/ SLIM HOLE COLLARS. PU HZ GAS SEPERATOR BHA AND TIH W/ PROD TBG. LAND TBG AS FOLLOWS: (1) - 2-3/8" BULL PLUG, (1) – 2-3/8" X 4' PERF SUB, (1) – 2-3/8" 4.7# J-55 NEW TBG (32.95'), (1) – 2-3/8" X 4' PERF SUB. (1) – 2-3/8" X 1.78 SN (1.10'), (114) – 2-3/8" 4.7# J-55 NEW TBG (3761.21'), (2) - 2- 3/8" X 10', 6', PUP JNT, (1) – 2-3/8" 4.7# J-55 NEW TBG (32.98'), (1) – 2-3/8" X 3K TBG HGR. EOT @ 3870', SN @ 3828', LINER TOP @ 3880'. RD FLOOR, ND BOPE, NU WH. SWI. SDFN.

7/5/2019 – TIH PU RODS, SEAT PUMP, SPACE OUT. DH PUMP ASSEMBLY & ROD STRING. (1) -1.315" X 6' STRAINER NIPPLE. (1) - 2" X 1 1/2" X 14' RWAC-Z HVR HIL- 186. (1) - 3/4" X 8' GUIDED ROD. (1) - 21K SHEAR TOOL. (68) - 3/4" GUIDED RODS. (1700'). (24) - 3/4" SLICK RODS. (600'). (6) - 3/4" GUIDED RODS. (150'). (18) - 3/4" SLICK RODS (450'). (8) - 3/4" GUIDED RODS (200'). (27) - 3/4" SLICK RODS (675'). (3) - 3/4" X 2', 8', 10', PONY RODS. (1) – 1-1/4" X 22' POLISHED ROD. PUMP SEATED @ 3828'. EOT @ 3870'. LINER @ 5914'. PT TO 1000 PSI. GOOD TEST. BD PRESSURE TO 100 PSI, LONG STROKE PUMP TO 600 PSI, GOOD TEST. NEW ROD INSTALL, NO PUMPING UNIT SET, CLAMP OFF RODS 4" OFF LIGHT TAG. RD RR BWD 102 @ 18:00 HRS.