

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35911
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LOGOS Operating, LLC		6. State Oil & Gas Lease No. VC - 0472
3. Address of Operator 2010 Afton Pl, Farmington NM 87401		7. Lease Name or Unit Agreement Name State 2408 32A Com
4. Well Location Unit Letter A : 1179 feet from the FNL line and 346 feet from the FEL line Section 32 Township 24N Range 08W NMPM County San Juan		8. Well Number 001H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7013'		9. OGRID Number 289408
		10. Pool name or Wildcat Nageezi Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Intermediate <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/19 NU RU AD1000. NU BOPE. PT 9-5/8" csg @ 600psi/30min, good test. PU & set test plug. Shell test BOPs to 250/low 3000/high, good test. RU flowline. PU mud motor & MU 8-3/4" bit. Tagged FC @ 329' & DO f/331' to 1429' (KB). Continue to drill to 4658'.  
6/3/19 Circ., & CO for curve BHA trip. POOH. Work through tight spot. POOH. LD motor. PU BHA #2. Wash & ream to 2936'. Continue to drill 8-3/4" hole to 4920'. Build curve f/4920' - 5500'. Circ. BU for BHA trip.  
6/4/19 Continue circ., BU for BHA trip. POOH, work tight spot. Circ., & ream hole. POOH, LD bit & mud motor. PU mud motor & MU bit. TIH, f/120' - 5867' Building curve to 6094'.  
6/5/19 Continue drilling to 6160' inter TD on 6/5/19. Circ., & clean hole. POOH. Wash & ream. LD tools. RU Casing crew. Run w/ 91jts of 7" Casing f/ surface to 2300'.  
6/6/19 Continue to RIH w/ 54jts total of 7" casing w/ a total of 145jts, 23# J-55 LT&C csg set @ 6150' MD w/ DV tool @ 2008' w/FC @ 6099' MD. RD casing crew. Rig up Halliburton to cmt. Pumped 30bbls tuned spacer III. Cmt Lead w/730sxs(257bbls, 1445cf) Halcem @ 12.3 ppg, 1.98yld, and Tail w/185sxs (43bbls, 241cf) Varicem @ 13.5 ppg, 1.3yld. Dropped cancellation plug @ 16:00hr & displaced w/ 240 bbls of FW. Bumped plug @ 1750psi & closed @ 2700psi. Rig down HSE. Circ., 110bbls of cmt to surface. PU BHA. MU roller cone bit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 6/17/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-787-2218

For State Use Only

APPROVED BY: Bob Roll TITLE SUPERVISOR DISTRICT #3 DATE 7/24/19

Conditions of Approval (if any):

AY

NMOC

JUL 19 2019

DISTRICT III

2

State 2408 32A Com 001H  
API: 30-045-35911

6/7/19 TIH, DO DV tool. PSI test 7" csg @ 1500psi - could not get test.. checked all surface equipment for any leaks. POOH. Re-test 7" to 1500psi. could not get test. Slip & cut drill line. PU drill pipe & RIH, w/ packer test casing @ 500', 1900', 2040', & 2090'. Test showed below and above DV tool. TOOH, w/ packer. Notified & received verbal approval from Brandon Powell (OCD) to perform a squeeze between 1900' & 2040'. MU bridge plug & RIH set plug @ 2040'. TOOH. RU Halliburton. Squeezed cmt w/55sxs(8bbbls, 45cf) Halcem @ 13.0 ppg, .82yld. Displaced w/ 24bbbls of FW. TOOH. Pumped against cement plug. POOH, & LD 2-7/8". Rig released to State 2407 32A Com 002H.

Pressure test will be reported on the next casing sundry. ✓