Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-045-35911
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VC - 0472
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	State 2408 32A Com
1. Type of Well: Oil Well X	Gas Well Other NMOCD	8. Well Number 001H
2. Name of Operator LOGOS Operating, LLC	The second second	9. OGRID Number
3. Address of Operator	0 1 2019	289408 10. Pool name or Wildcat
	07401	
2010 Afton Pl, Farmington NM 4. Well Location	NISTRICT III	Nageezi Gallup
Unit Letter A: 1179 feet from the FNL line and 346 feet from the FEL line		
	Township 24N Range 08W	rect from the <u>FEE</u> fine
Section 32	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
7002'		
	, , , ,	Total and application of the state of the st
12. Check A	ppropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEI	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER: Produ	ection Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/11/19 Walk AD1000 from State 2H. NUBOP PU BHA. TIH tt/1800', wash down & DO cmt plug to 2040'. PSI tested 7"		
casing & BOP @ 1500psi for 30mins - Good Test. Cont RIH to 6147'. DO shoe & CO cmt t/6166'.		
6/12-6/14/19 Drill 6-1/8" production lateral, circ & sweep as needed, f/6166 - to TD 11570' TMD, 5577' TVD @ 01:50hr on		
6/14/19. Circ, & CO. POOH. LD directional tools.		
6/14/19 RU casing crew. RIH w/132jts 4-1/2" 11.6#, P-110, BT&C liner & land @ 11550, w/FC @ 11533', LC @ 11532',		
Alpha tool @ 11486'. TOL @ 5996'. Circ. RD casing crew.		
6/15/19 RU cementers. Pre-flushed w/40bbls Tuned Spacer. Pumped 507sx (122bbls, 685cf) Extendacem cmt. Displaced		
w/146bbls KCL. Bumped plug @ 07:00hr on 6/15/19. Circ.,30bbls cmt to surface. RD cementers. POOH. ND stack. PU		
BOP.		
Rig Release @ 16:00hr on 6/15/19. Prepare to skid to State 3H. Pressure test will be reported on the next sundry.		
Trepare to skid to state 311. T	ressure test will be reported on the next sundry.	
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my knowled	ge and belief.
0		
SIGNATURE Auston	TITLE Regulatory Specialist	DATE 6/28/2010
SIGNATURE / VC	TILE_ Regulatory Specialist	DATE6/28/2019
Type or print name Tamra Sessions	E-mail address: tsessions@logo	osresourcesllc.com PHONE: 505-787-2218
For State Use Only		
ADDROVED BY BILL	SUPERVIORS 118	DATE 7/10/19
APPROVED BY: 121	TITLE	DATE 1101/7
Conditions of Approval (if any):	A .	