

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35913
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LOGOS Operating, LLC		6. State Oil & Gas Lease No. VC - 0472
3. Address of Operator 2010 Afton Pl, Farmington NM 87401		7. Lease Name or Unit Agreement Name State 2408 32A Com
4. Well Location Unit Letter A : 1232 feet from the FNL line and 374 feet from the FEL line Section 32 Township 24N Range 08W NMPM County San Juan		8. Well Number 003H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7002'		9. OGRID Number 289408
		10. Pool name or Wildcat Nageezi Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/15/19 Walk AD1000 from State 1H. NUBOP PU BHA. TIH t/2495', shell test BOP. Test 7" casing @1500psi for 30mins - Good Test. RIH to 6160'. DO shoe & CO cmt t/6245'.

6/16/19 Drill 6-1/8" production lateral, circ & sweep as needed, f/6245 - to TD 11514' TMD, 5551' TVD @ 23:59hr on 6/16/19, 6/17/19 Circ, & CO. POOH. LD directional tools.

6/17/19 RU casing crew. RIH w/130jts 4-1/2" 11.6#, P-110, BT&C liner & land @ 11500' w/FC @ 11473', LC @ 11472', Alpha tool @ 11426'. TOL @ 6066'. Circ. RD casing crew.

6/18/19 RU cementers. Pre-flushed w/40bbbs Tuned Spacer. Pumped 494sx (120bbbs, 672cf) Extendacem cmt. Displaced w/149bbbs KCL. Bumped plug @ 03:39hr on 6/18/19. Circ., 8bbbs cmt to surface. RD cementers. POOH. ND BOP.

Pressure test will be reported on the next sundry. ✓

NMOCD

JUL 01 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE Regulatory Specialist DATE 6/28/2019

Type or print name Tamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: 505-787-2218

For State Use Only

APPROVED BY: Bd Sell TITLE SUPERVISOR DISTRICT #3 DATE 7/10/19

Conditions of Approval (if any):

AV