Office	o Appropriate District	State of New Mexico nergy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
	Or., Hobbs, NM 88240	nergy, Minerals and Natara Resources	WELL API NO.
The second secon	Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-06647 5. Indicate Type of Lease
	Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE  6. State Oil & Gas Lease No.
	is Dr., Santa Fe, NM	34.14.1.3,1.1.1.3,1.2.3	312461
87505		ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RE		DRILL OR TO DEEPEN OR PLUG BACK TO A FOR PERMIT" (FORM C-101) FOR SUCH	BREECH E
PROPOSALS.)  1. Type of W	ell: Oil Well Gas W	ell X Other	8. Well Number 109
2. Name of C	perator		9. OGRID Number
3. Address of		RS ENERGY, LLC	298299  10. Pool name or Wildcat
	•	REET, FORT WORTH, TX 76102	BLANCO MV/OTERO CH/ S BLANCO PC
4. Well Location Unit Letter M: 660 feet from the S line and 660 feet from the W line			
Secti		feet from the S line and Township 26N Range 06W	NMPM County RIO ARRIBA
Secti	0.5	levation (Show whether DR, RKB, RT, GR, et	
6484 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
	COMMINGLE	THE COMP E GASING/CEME	N 30B
CLOSED-LOC	OP SYSTEM	- OTUER	
OTHER:	ibe proposed or completed or	orations. (Clearly state all pertinent details a	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.  # Report findings prior to remediation or moving off  1. MI&RU Workover Rig  2. Killing well w/ fluid  well as additional work may be required.			
1.	MI&RU Workover Rig	will as additional wor	- K may be required
2.	Killing well w/ fluid	Will as the	
3. 4.	ND WH & NU BOP TOOH & Stand Back TBO		NMOCD
5.	Run RBP & Set @ +/-500'		
6.	ND BOP, XO WH		JUIL 2 2 2019
7. 8.	NU BOP TIH & Recover RBP	Notify NMOCD 24 h	BISTRICT III
9.	TITT & RECOVET RDF	prior to beginning	MINIMIL III
7.	TIH w/ TBG	operations	
10.	TIH w/ TBG ND BOP & NU WH	operations	
10. 11.	ND BOP & NU WH Test Bradenhead	operations	
10.	ND BOP & NU WH	operations	
10. 11.	ND BOP & NU WH Test Bradenhead	Rig Release Date:	18/16/1979
10. 11. 12.	ND BOP & NU WH Test Bradenhead RD&MO Rig	Rig Release Date:	
10. 11. 12. Spud Date:	ND BOP & NU WH Test Bradenhead RD&MO Rig 02/24/1952	Rig Release Date:	98/16/1979
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10. 11. 12. Spud Date:	ND BOP & NU WH Test Bradenhead RD&MO Rig 02/24/1952	Rig Release Date:	18/16/1979 dge and belief.
10. 11. 12. Spud Date:	ND BOP & NU WH Test Bradenhead RD&MO Rig  02/24/1952  That the information above is	Rig Release Date:  Strue and complete to the best of my knowled  TITLE Regulatory Technicis	18/16/1979 dge and belief.
10. 11. 12. Spud Date:	ND BOP & NU WH Test Bradenhead RD&MO Rig  02/24/1952  That the information above is a mamilia Acceptance.  Samanntha Avarelle	Rig Release Date:  Strue and complete to the best of my knowled  TITLE Regulatory Technical  E-mail address: savarello@m	28/16/1979  dge and belief.  an DATE 07/18/2019  spartners.com PHONE: 817-334-7747
10. 11. 12. Spud Date:  I hereby certify  SIGNATURE  Type or print in  For State Use	ND BOP & NU WH Test Bradenhead RD&MO Rig  02/24/1952  That the information above is a manntha Avarelle Only	Rig Release Date:  Strue and complete to the best of my knowled  TITLE Regulatory Technical  E-mail address: savarello@m	18/16/1979  dge and belief.  an DATE 07/18/2019