Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-07857 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		E-347
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		San Juan 30-6 Unit
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 24
2. Name of Operator		9. OGRID Number
HILCORP ENERGY COMPANY Address of Operator		372171
3. Address of Operator 382 Road 3100, Aztec, NM 87410		10. Pool name or Wildcat Blanco Mesaverde
4. Well Location		
Unit Letter B	: 920 feet from the North line and	1450 feet from the East line
Section 16		1450feet from theEastline 6W NMPM Rio Arriba County
Section 10	11. Elevation (Show whether DR, RKB, RT, GR, of	
	6277'	erc.)
Manufacture of the second seco		
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEM	EN1 JOB
CLOSED-LOOP SYSTEM		
OTHER:	Mill out CIBP OTHER:	П
	oleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or rec	completion.	
Hilaara Enargy raquest parmission t	a mill out CIDD for subject wall according to the att	aghed pregadure and wallhare diagram
Hilcorp Energy request permission t	to mill out CIBP for subject well according to the att	ached procedure and wellbore diagram.
	- Application of the Control of the	ALMOOD
		NMOCD
		uu o 4 2010
		JUL 0 1 2019
		DISTRICT 111
		RIZIKIGI 111
Spud Date:	Rig Release Date:	
Spud Date.	rig release Date.	
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
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SIGNATURE CHA	TITLE_Operations/Regulatory	Technician – Sr. DATE 6/28/19
True on which name	C mail address:	DHONE: (505)224 5161
Type or print nameEtta Trujille For State Use Only	o E-mail address:ettrujillo@hilco	orp.com PHONE: (505)324-5161
roi State Use Only	2.1	
APPROVED BY: 02	THE SHIPE DVICOR DIE	IRICI #3 DATE 7/10/19
	THEB! LATISUR HIS	DALE WORK
Conditions of Approval (if any):	TITE PERVISOR DIS	PAICT #3 DATE ///O//



HILCORP ENERGY COMPANY SAN JUAN 30-6 UNIT 24 Mill Out CIBP SUNDRY

JOB PROCEDURES

- 1. MIRU service rig and associated equipment; test BOP. Check bradenhead pressures daily and record throughout the recomplete project. Notify NMOCD and BLM of any anomalous pressure changes.
- 2. TOOH with 2-3/8" tubing set at 5,416'.
- 3. TIH w/ bit and mill out CIBP @ 5,440'.
- 4. Clean out well to 5,597'.
- 5. TIH and land production tubing.



HILCORP ENERGY COMPANY SAN JUAN 30-6 UNIT 24 Mill Out CIBP SUNDRY

