

RECEIVED

Hilcorp Energy Company

 Farmington Field Office
 Bureau of Land Management

 Distribution:
 NMOCD Original
 BLM 5 Copies
 Accounting
 Well File
 Revised: March 9, 2018

PRODUCTION ALLOCATION FORM

NMOCD

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

AUG 06 2019

 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

DISTRICT III

Date: 5/17/2019

API No. 30-039-20068

DHC No. DHC 4902

Lease No. NMSF079192

Federal

 Well Name
 San Juan 28-6 Unit

 Well No.
 #128

Unit Letter	Section	Township	Range	Footage
H	17	T28N	R06W	1800'FNL & 1150'FEL


 County, State
 Rio Arriba,
 New Mexico

 Completion Date
 04/19/2019

 Test Method
 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV - 100%, DK - 0%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			

ACCEPTED FOR RECORD

NMOCD

AUG 01 2019

 FARMINGTON FIELD OFFICE
 By: 