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Hilcorp Energy Company

Farmington Field Office
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Accounting
Well File
Revised: March 9, 2018

PRODUCTION ALLOCATION FORM

NMOCD

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

AUG 06 2019

DISTRICT III

Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 6/10/19

API No. 30-039-20845
DHC No. DHC4894
Lease No. NMSF079365
FederalWell Name
San Juan 28-6 UnitWell No.
#209

Unit Letter H Section 15 Township T27N Range R06W Footage 1750'FNL & 800'FEL

County, State
Rio Arriba,
New Mexico

Completion Date

5/18/2019

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV- 93%, DK- 7%

APPROVED BY

DATE

TITLE

PHONE

X

Area Operations Manager

713-209-2449

Nick Kunze

ACCEPTED FOR RECORD

AUG 01 2019

NMOCD

FARMINGTON FIELD OFFICE
By: 