Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-21747
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		Federal Lease SF-078503
87505	NORGANID DEPONING ON WITH I	Z I N N N N N N N N N N N N N N N N N N
	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 29-7 Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	114
2. Name of Operator		9. OGRID Number
Hilcorp Energy Company		372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, NM 8	7410	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter K 20	o20 feet from the South line and 1470 fee	et from the <u>West</u> line
Section 33	Township 29N Range 7W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	6623' GL	
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF I	NITENTION TO	OCCUPAT DEPORT OF
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	=	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING  DOWNHOLE COMMINGLE		NI JOB
CLOSED-LOOP SYSTEM		П
OTHER:	OTHER:	nd give pertinent dates, including estimated date
OTHER:  13. Describe proposed or com	OTHER: pleted operations. (Clearly state all pertinent details, and	
OTHER:  13. Describe proposed or com	OTHER: pleted operations. (Clearly state all pertinent details, and work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 268066

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21747	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318713	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 114
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6623

## 10. Surface Location

٢	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	K	33	29N	07W		2020	S	1470	W	RIO
										ARRIBA

## 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A 320	cres .00 W/2		13. Joint or Infill		14. Consolidatio	n Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Certificate Number:

3950

	knowledge and belief, a mineral interest in the la this well at this location interest, or to a voluntar by the division.	OPERATOR CERTIFICATION information contained herein is true and complete to the best of my and that this organization either owns a working interest or unleased and including the proposed bottom hole location(s) or has a right to drift pursuant to a contract with an owner of such a mineral or working my pooling agreement or a compulsory pooling order heretofore entered  where the contract with an owner of such a mineral or working my pooling agreement or a compulsory pooling order heretofore entered  where the contract with an owner of such a mineral or working my pooling agreement or a compulsory pooling order heretofore entered  where the contract with an owner of such a mineral or working my pooling agreement or a compulsory pooling order heretofore entered  where the contract with an owner of such a mineral or working my pooling agreement or a compulsory pooling order heretofore entered  where the contract with an owner of such a mineral or working my pooling agreement or a compulsory pooling order heretofore entered
		SURVEYOR CERTIFICATION well location shown on this plat was plotted from field notes of actual under my supervision, and that the same is true and correct to the best
	Surveyed By: Date of Survey:	Fred B. Kerr 2/10/1978