

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-25734
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. Federal NMNM012710
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
4. Well Location Unit Letter <u>O</u> <u>1065</u> feet from the <u>South</u> line and <u>1805</u> feet from the <u>East</u> line Section <u>11</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County		8. Well Number 64A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6335' GR		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to downhole commingle the subject well in the existing Blanco Mesa Verde (pool 72319) and Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Existing perforations are: MV: 4114' - 5862'; DK: 7656' - 7800'. These perforations are in TMD.

As referenced in Order # R- 12866 interest owners were not re-notified.

DHC #5030

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Edna Inguillo TITLE Operations/Regulatory Tech Sr DATE 5/21/2019

Type or print name _____ E-mail address: ettrujillo@hilcorp.com PHONE: (505) 324-5161

For State Use Only

APPROVED BY: [Signature] TITLE GEOLOGIST DISTRICT #3 DATE 7/17/2019
Conditions of Approval (if any): AC

NMOCD

MAY 22 2019

DISTRICT III



HILCORP ENERGY COMPANY
SAN JUAN 30-6 UNIT 64A
Mesaverde/Dakota Commingle Sundry

SAN JUAN 30-6 UNIT 64A - CURRENT WELLBORE SCHEMATIC



Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #64A

API/UVN 3003925734	Surface Legal Location 011-030N-007W-O	Field Name BASIN DAKOTA (PRORATED G #0068)	Route 1100	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,335.00	Original KSB/T Elevation (ft) 6,347.00	KSB-Ground Distance (ft) 12.00	KSB-Casing Plunge Distance (ft)	KSB-Tubing Hanger Distance (ft)	

Original Hole, 5/20/2019 8:50:46 AM

