State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 3/15/2017** Sundry Extension Date 7/3/2019

WELL INFORMATION:

ENDURING RESOURCES, LLC 30-043-21303 W ESCAVADA UNIT #300H

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
✓ Hold C-104 for directional survey & "As Drilled" Plat
O Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
✓ A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnic Belil

7/24/19 Date



Form 3160-5 (Ju: 2015)

☐Subsequent Report

☐Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

☐ Alter Casing

Casing Repair

Change Plans

Convert to Injection

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 03 2019

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS of Land Manage & Effection Allottee or Tribe Name

Farmington Field OfficeN0G13111806

Reclamation

Recomplete

☐Water Disposal

Temporarily Abandon

Aldidon-

		to drill or to re-enter an PD) for such proposals.	o. If morall, Another of Thorne		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No. NMNM 135218A		
1. Type of Well					
⊠Oil Well	☐Gas Well ☐Other		8. Well Name and No. W Escavada Unit 300H		
2. Name of Operator Enduring Resources, LLC			9. API Well No. 30-043-21303		
3a. Address 200 Energy Ct Farmington NM87401		3b. Phone No. (include area code) 505-636-9743	10. Field and Pool or Exploratory Area Escavada W; Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1061' FNL & 187' FEL Sec 17 T22N R7W Unit: A BHL: 700' FNL & 330' FWL Sec 18 T22N R7W Unit: K			11. Country or Parish, State Sandoval, NM		
12.	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	□Deepen □Pr	oduction (Start/Resume)	☐Water ShutOff	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

☐ Hydraulic Fracturing

☐ New Construction

Plug and Abandon

☐Plug Back

Enduring Resources requests, a 2-year extension on the above mentioned well. Original expiration date is 8/1/19.

Approved to 81-21.

☐ Well Integrity

Other APD Extension

	asm o C D			
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo	JUL 23 2019 Title: Permit Specialist 70 107			
Tagal	Date: 7/3/19			
THE SPACE FOR FEDERAL OR STATE OFICE USE				
Approved by	Title Ogte			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.				
Title 18 II S C Section 1001 and Title 42 II S C Section 1212 make it a grime for any n	ercon knowingly and willfully to make the any department or agency of the United States			

