

Hilcorp Energy Company

RECEIVED

JUL 29 2019

PRODUCTION ALLOCATION FORM

FARMINGTON FIELD OFFICE
NMOCD

Distribution:
NMOCD Original
BLM 5 Copies
Accounting
Well File

Revised: March 9, 2018

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

AUG 06 2019

DISTRICT III

Date: 05/14/2019

API No. 30-045-20037

DHC No. DHC-4839

Lease No. NMNM03493

Federal

Well Name

Huerfano Unit

Well No.

#165

Unit Letter

O

Section

30

Township

T026N

Range

R09W

Footage

990' FSL & 1750' FEL

County, State

San Juan, New Mexico

Completion Date

05/09/2019

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

P

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: DK- 100%, PC - 0%

APPROVED BY	DATE	TITLE	PHONE
X			
X Cherylene Weston	5/14/19	Operations/Regulatory Tech	505-564-0779
Cherylene Weston			

ACCEPTED FOR RECORD

AUG 01 2019

FARMINGTON FIELD OFFICE
By: 

NMOCD