Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	First II – (575) 393-6161 Energy, Minerals and Natural Resources 5 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION 6 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 7 Sict III – (505) 334-6178 1220 South St. Francis Dr. 8 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-30238
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. EO35550001
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Shank Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2	
2. Name of Operator		9. OGRID Number	
Mustang Resources LLC 3. Address of Operator		373495 10. Pool name or Wildcat	
1220 S. Main, Aztec, NM 87410		Basin Fruitland Coal	
4. Well Location			
Unit Letter M: 865 feet from the South line and 810 feet from the West line			
Section 2 Township 26N Range 13W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6064' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			-
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☐			T JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER: Return to Production		OTHER: Return	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Mustang Resources LLC, returned the Shank Com 2 to production on July 3, 2019 at a rate of 5 MCF/d. We anticipate this volume			
will increase with the addition of compression.			
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			NMOCD
			JUL 0 8 2019
DISTRICT III			
			STOTATOT TIT
010	Di Di D		
Spud Date:	Rig Release Da	ite:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Production Technician DATE July 8, 2019			
For State Use Only ACCEPTED FOR RECORD			
APPROVED BY: TITLE DATE			
Conditions of Approval (if any):			DATE
	, Y		