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Form 3160-5 (June 2015)

UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 0 1 2019

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Expires: Jar 5. Lease Serial No.

N0G14011876
6. If Indian, Allottee or Tribe Name

Do not use this	form for proposals to drill or to 3160-3 (APD) for su	o re-enter an abandoned well. Use F uch proposals.	6. If Indian, Allottee or	r Tribe Name	
SUI	BMIT INTRIPLICATE - Other	instructions on page 2	7. If Unit of CA/Agree NMNM134443	ment, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. MC 1 COM #282H		
2. Name of Operator Enduring Resources IV LL	С		9. API Well No. 30-045-35616		
3a. Address 200 Energy Court Farmington NM 87401		3b. Phone No. (include area 505-636-9743		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W			11. Country or Parish, San Juan, NM	State	
	12. CHECK THE APPROPRIA	ATE BOX(ES) TO INDICATE NATU	IRE OF NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSIO	ON	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	Recomplete		
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	and the second page to	
	Convert to Injection	□Plug Back	☐ Water Disposal	NMOCD	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereofy if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources IV LLC requests authorization to flare the MC 1 COM #282H, if a potential cross flow event may occur as a result of a nearby Frac activity on State 2408 32A Com #1H (API 30-045-35911), State 2408 32A Com #2H (API 30-045-35912)& State 2408 32A Com #3H (API 30-045-35913) operated by Logos. If a cross flow event on the well results in nitrogen content, flaring may begin as soon as 7/15/2019, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis and will be submitted upon receipt.

	FAIR
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title: Permit Specialist
Signature Signature	Date: 7/1/19
THE SPACE FOR FED	ERAL OR STATE OFICE USE
Approved by	Petroleum Engineer Date 7/12/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an	y person knowingly and willfully to make to any department or agency of the United Stat

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.