

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 25 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

Lease Serial No.

NMSF078460

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 32-7 Unit

8. Well Name and No.

SAN JUAN 32-7 UNIT 244A

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

3004532770

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1709' FNL & 1127' FWL, Sec. 17, T032N, R007W

11. Country or Parish, State

SAN JUAN, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 7/23/2019 with BLM Inspector Randy McKee and received approval for the reclamation BMPs on the subject well.

NMOC

AUG 06 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title Operations/Regulatory Technician - Sr.

Signature

Kandis Roland

Date 7/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Supervisor

Title

Supv NPS

Date

7/29/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FRO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RCC Reclamation Completion				Location Name: SAN JUAN 32-7 UNIT 244A		Date: Revision 3 (3/21/17)	
API#: 3004532770				UL-Sec-Twn-Rng: E 17 032N 007W		Lat/Long: 36.983611, -107.59555 NAD 27	
Surface Owner:				Lease#: NMSF078460		County/State: SAN JUAN, NM	
Pipeline Owner: COP				Twin/Co-Locate Well Name & Operator:			
Onsite: Chad Perkins		Agency Inspector: KM		Contractor: NRE		Seed Mix:	
Interim Reclamation	Completed	Incomplete	N/A	Final Reclamation	Completed	Incomplete	N/A
Have pit sample results been approved				3rd party pipeline removed			
Has water been removed from pit				Anchors removed			
Have pit marker photos been taken				Equipment and piping removed			
Has certificate of waste been issued & approved				Power poles removed			
Have all pit contents been removed				Cathodic protection removed			
Has sample after content removal been taken				Vegetative cages removed			
Is location contoured				CMP's removed			
Is there 4' of cover over pit				Non native gravel buried or removed			
Has top soil been spread evenly				Noxious weeds removed or sprayed			
Has all non-native gravel been buried or removed				Invasive weeds removed or sprayed			
Has pit liner been removed				Contouring complete			
Has all trash been removed				Top soil spread			
Have all weeds been removed				Diversions clean and functional			
Teardrop allows vehicle access to all facilities				Silt trap clean and functional			
Drainage ditches allow adequate run off				Cattle guard / gates removed			
All non-traffic areas disked properly				Cellar / mouse hole covered			
All non-traffic areas seeded				Erosion under control			
Seeded areas have been mulched				Location properly ripped			
Noxious weeds have been removed or sprayed				Location properly disked			
Invasive weeds have been removed or sprayed				Location seeded			
Barriers set to deter traffic				Photo transect installed			
Silt traps are functional				Access road properly closed			
Culverts are functional				Public use controlled			
Upper diversion is functional				Barriers in place			
Erosion under control				Grazing controlled			
Photo transect installed				P&A marker installed & legible			
Have wellhead cages and jersey barriers been removed				Well sign removed			
Have reclamation pictures been taken				Growth at least 70%			
Growth at least 70%				Trash and debris removed from location			
Agency Inspection Date: 07/23/19				Final reclamation photos taken			
Sundry is ready to file Yes				Agency Inspection Date:			
				FAN Ready to be filed			
Comments:				Comments:			