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Well File  
Revised: March 9, 2018

## Hilcorp Energy Company

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐Commingled Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Date: 6/12/2019

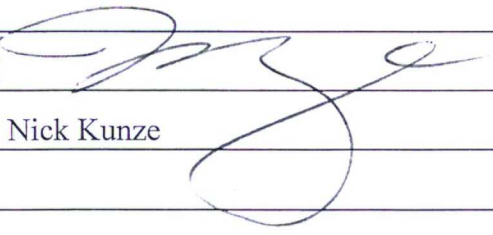
API No. 30-039-07228  
DHC No. DHC 4864  
Lease No. NMSF079521  
FederalWell Name  
San Juan 28-5 UnitWell No.  
#56

Unit Letter	Section	Township	Range	Footage	County, State
N	32	T28N	R05W	800'FSL & 1650'FWL	Rio Arriba, New Mexico

Completion Date	Test Method
05/29/2019	HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingled be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV - 87%, DK - 13%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			

NMOCD

AUG 07 2019

DISTRICT III

NMOCD

ACCEPTED FOR RECORD

AUG 01 2019

FARMINGTON FIELD OFFICE  
BY: 