

RECEIVED

AUG 12 2019

Farmington Field Office  
Bureau of Land ManagementDistribution:  
NMOCD Original  
BLM 5 Copies  
Accounting  
Well File  
Revised: March 9, 2018

## Hilcorp Energy Company

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐Commingled Type  
SURFACE ☐ DOWNHOLE ☒Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Date: 8/12/2019

API No. 30-039-20477

DHC No. DHC4853

Lease No. State: E-290-28

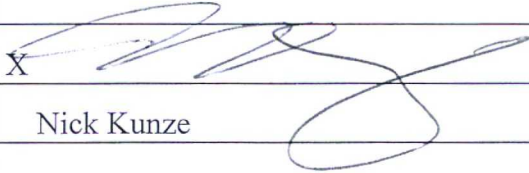
Well Name  
San Juan 28-6 UnitWell No.  
#169

Unit Letter	Section	Township	Range	Footage
M	2	T27N	R06W	1180'FSL & 1150'FWL

County, State  
Rio Arriba,  
New MexicoCompletion Date  
6/23/2019Test Method  
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingled be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV- 98%, DK- 2%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			

ACCEPTED FOR RECORD

NMOCD

AUG 20 2019

DISTRICT III

AUG 14 2019

FARMINGTON FIELD OFFICE  
BY: 