			1000	14.21			
	UNITED STATES PARTMENT OF THE IN				OM	RM APPROVED B No. 1004-0135 Jnovember 30, 2000	
BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or Feenter and Management					NMSF-078563 6. If Indian, Allottee or Tribe Name		
Do not use this abandoned well.	Use Form 3160-3 (APD)	for such p	au of Land roposals.	Manageme	6. If Indian, Alle	ottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA	/Agreement, Name and/or N	
Type of Well     Gas Well     Gas Well     Other					8. Well Name a	nd No.	
2. Name of Operator					Byrd 23 #006	5	
Epic Energy, LLC					9. API Well No.		
			3b. Phone No. <i>(include area code)</i>			30-039-25531	
			505-327-4892			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Gallup		
2300' FNL & 770' FEL; Section 23, T24N, R7W					11. County or Parish, State		
-					Rio Arriba Co	bunty, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE					PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Subsequent Report	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Alter Casing       Fracture Treat       Reclamation       Well Integrity         Casing Repair       New Construction       Recomplete       Other         Change Plans       Plug and Abandon       Temporarily Abandon       Investigate Well         Convert to Injection       Plug Back       Water Disposal       Investigate Well					
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results finantelliple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all transments, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
JUL 2 6 2019 DICTRICTION EPIC Energy will perform an investigation of pressures on Bradenhead prior to remedation in refernce to cMPK1915554361 Notify NMOCD 24 hrs prior to beginning operations							
14. Thereby certify that the foregoin Name (Printed Typed)	g is true and correct	Title					
Vanes					tory Specialist		
Signature Date					40		
THIS SPACE FOR FEDERAL OR STATE USE       Approved by     Title     Date							
Approved by				DY RAMIN	Date	RRECORD	
Approved by       Title       Date         Conditions of approval. if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease       Office       Image: Conditional centre of the applicant to conduct operations thereon.         Title 18 U.S.C. Section 1001. make it a crime for any person knowingly and willfully to make to any department or agency of the United States figuitious or fraudulent statements or representations as to any matter within its jurisdiction.       Image: Conduct operations thereon operations are conducted operations as to any matter within its jurisdiction.							
NMOCD							

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State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED



Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary

June 5, 2019

Vern Andrews Epic Energy L.L.C 7415 E. Main Street Farmington, NM 87402 Adrienne Sandoval, Division Director Oil Conservation Division



Re: 2019 Bradenhead Test Well: Byrd 23 #6, UL H Sec 23 Twn 24N Rge 7W, API # 30-039-25531

Dear Mr. Andrews:

The 2019 Bradenhead test on the above well indicates a failure. In order to comply with Rule 19.15.16.11, prevent waste and protect fresh water, you are hereby directed to submit a plan of action before **July 5, 2019**, and initiate remedial activity before **September 5, 2019**. The initial Surface Casing psi was 100. The initial Production Casing psi was 104. The five-minute Surface Casing shut in pressure was 32. The production casing pressure fell while bradenhead was open indicating there is direct communication between bradenhead and production casing.

Gas analysis and wellbore schematic have not been received. However, samples were shown to be taken on May 1, 2019, on test date. Those results from those samples will need to be submitted as soon as possible.

## Reference: cMPK1915554361on future correspondence for this issue.

## Notify the Aztec OCD 24 hours before work is initiated.

If you have any questions, please call me at 505-334-6178, ext. 123.

Sincerely yours,

Jourca Luchler

Monica Kuehling Deputy Oil and Gas Inspector District III - Aztec

CC: Well File

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