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Hilcorp Energy Company

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Accounting
Well File
Revised: March 9, 2018

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

NMOCD

Date: 5/17/2019

API No. 30-039-30071

DHC No. DHC 4879

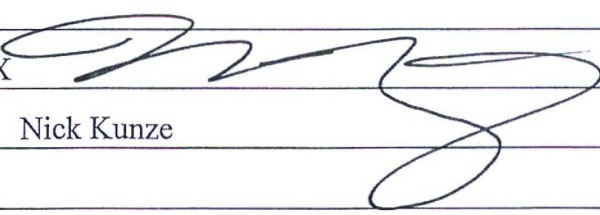
Lease No. NMSF080505A
FederalWell Name
San Juan 28-6 UnitWell No.
#211E

Unit Letter L Section 9 Township T28N Range R06W Footage 1555' FSL & 830' FWL

County, State
Rio Arriba,
New MexicoCompletion Date
04/11/2019Test Method
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV - 100%, DK - 0%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			

ACCEPTED FOR RECORD
AUG 01 2019FARMINGTON FIELD OFFICE
BY: 

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