

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 10 2019

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078359
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)
505-636-9743

7. If Unit of CA/Agreement, Name and/or No.
NMNM-132829

8. Well Name and No.
NE CHACO COM #200H

9. API Well No.
30-039-31246

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ OIL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1417' FSL & 241' FWL SEC 8 23N 6W
BHL: 1436' FSL & 763' FWL SEC 7 23N 6W

11. Country or Parish, State
RIO ARRIBA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Reinstall GLV</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

5/30/19- MIRU

5/31/19 thru 6/3/19- Pull tubing. Clean out.

6/4/19- Landed well @ 5933', w/ 176 jnts of 2-7/8", 6.5#, J-55 & 5 jnts of 2-3/8", 4.7#, J-55. Packer set @ 5772' BGLV

6/5/19- RDMO

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title Permit Specialist

Signature

Date 6/10/19

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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NE CHACO COM 200H
API # 30-039-31246



Location

SHL: 1417' FSL 241' FWL Sec: 8 Twnshp: 23N Rge: 6W
 BHL: 1436' FSL 763' FWL Sec: 7 Twnshp: 23N Rge: 6W

Spud Date: 9/7/2014
 Completion: 2/11/2015
 Pool Name: CHACO UNIT NE HZ
 Re-install GLV: 6/4/2019

wellbore update: 6/7/19

Tops	MD	TVD
Ojo Alamo	1332	1324
Kirtland	1652	1641
Picture Cliffs	1934	1920
Lewis	2046	2030
Chacra	2377	2357
Cliff House	3462	3424
Menefee	3520	3481
Point Lookout	4234	4182
Mancos	4453	4396
Gallup	4860	4795

12 1/4"
Hole

8 3/4"
Hole

6 1/8"
Hole

Surface: RAN 13 JTS, 9-5/8", LT&C, 36#, J-55,
 CSG SET @ 422', FC @ 388'
 Surface Casing - Hole Size: 12-1/4"

Intermediate: Run 136 Jts 7", 23#, J-55, LT&C, 8RD
 csg, MU & land mandrell, press test seal assembly
 2000# - OK. Set csg @ 5968', FC @ 5923'.

Intermediate Casing - Hole Size: 8-3/4"

Prod Liner: Run 101jts, 4-1/2" CSG Liner,
 11.6#, P-110, LT&C. 8RD., CSG set @ 10096'
 ,LC @ 10007', RSI tools 9988', marker jts @
 7206' & 8599, TOL @ 5817'.
 Final Casing - Hole Size: 6-1/8"

Landed well @ 5933', w/ 176 jnts of 2-7/8", 6.5#, J-55 & 5 jnts of 2-3/8", 4.7#, J-55.
 Packer set @ 5772', 3 GLV

TOL @ 5817'

TD @ 10125'

PBTD @ 10007'

Perf'd w/ 4spf @ 6010'-9907', 0.40" diameter. Frac'd w/ 13 stages of 20/40 sand

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu. ft.	Surface
8-3/4"	7"	1046 sx	1503 cu. ft.	Surface
6-1/8"	4-1/2"	345 sx	365 cu. ft.	TOL 5817"

