Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM16586 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM135229A 		
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NORTH ALAMITO UNIT 306H		
2. Name of Operator Contact: SHAW-MARIE CRUES DJR OPERATING LLC E-Mail: scrues@djrllc.com					9. API Well No. 30-043-21276-00-S1		
3a. Address 1600 BROADWAY SUITE 196 DENVER, CO 80202	(include area code) 10. Field and Pool or Exploratory Are ALAMITO GALLUP			1			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 34 T23N R7W NWSW 14 36.179682 N Lat, 107.568393	SANDOVAL COUNTY, N			UNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	U Water Sh	ut-Off
_	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclam	□ Reclamation		grity
Subsequent Report	Casing Repair	□ New	ew Construction 🔲 Recom		olete	lete 🛛 🖸 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon			
	Convert to Injection	🗖 Plug	Plug Back		□ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final field.	ally or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file	give subsurface the Bond No. or sults in a multipl	locations and measu file with BLM/BIA e completion or reco	red and true ve Required sub mpletion in a r	rtical depths of all pertin osequent reports must be new interval, a Form 316	ent markers and filed within 30 d 0-4 must be filed	zones. lays l once
DJR Operating, LLC is reques a contingency for potential O2 wells back on line that are curr The equipment that we plan to knock-out separator. The flare safe distance from the access Measurement of the flared vol separator. Gas will be manual The natural gas production rat all temporary flare equipment	excursions as we bring b rently shut-in waiting on o install on the L34 pad wil will be located in a reclair and any facility equipmer umes will be measured ar ly sampled at each separa e estimated to flare from t	oth the North ffset complet Il include a flo med area on ht. nd recorded u ator meter ru	Alamito Unit 30 ion activities. owback flare and the end of the pa using existing gas n to evaluate oxy	6H, 307H, 3 a vertical ad and at a s meters on gen conten	each NMO t. ve JUL 2 9	2019	Bev
DISTRICT III							
	true and correct. Electronic Submission #4 For DJR OPI ed to AFMSS for processin ARIE CRUES	470362 verifie ERATING LLC ng by ALBER1	A WETHINGTON	I Information nington on 06/28/201 CHNICIAN	n System 9 (19AMW0061SE)		
Signature (Electronic S	ubmission)		Date 06/24/20	010			
(Licolonic)	THIS SPACE FO	R FEDERA			SE		
						1	
Approved By_JOE KILLINS			TitlePETROELUM ENGINEER Date 07/10			7/10/2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the U	nited
(Instructions on page 2) ** BLM REV	SED ** BLM REVISED) ** BLM RE	EVISED ** BLN		** BLM REVISEI) **	

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