June 2015)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR ,	OMB	M APPROVED NO. 1004-0137 January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMNM6682	5. Lease Serial No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Ag NMNM135229
 Type of Well ☑ Oil Well ☑ Gas Well ☑ Other 			8. Well Name and N NORTH ALAMI	8. Well Name and No. NORTH ALAMITO UNIT 308H	
2. Name of Operator DJR OPERATING LLC Contact: SHAW-MAR E-Mail: scrues@djrllc.com		SHAW-MARIE CRUES	9. API Well No. 30-043-21296-00-S1		
 3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202 		3b. Phone No. (include area code) Ph: 505-632-3476	10. Field and Pool of ALAMITO	10. Field and Pool or Exploratory Area ALAMITO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		1)	11. County or Parisl	11. County or Parish, State	
Sec 34 T23N R7W NWSW 1462FSL 776FWL 36.179844 N Lat, 107.568344 W Lon			SANDOVAL C	SANDOVAL COUNTY, NM	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☑ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
-	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
 Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the 	ionally or recomplete horizontally work will be performed or provide	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA	red and true vertical depths of all pert Required subsequent reports must l	tinent markers and zones. be filed within 30 days	
13. Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready the DJR Operating, LLC is req a contingency for potential wells back on line that are	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. Uesting to install a temporar O2 excursions as we bring currently shut-in waiting on o	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or recc led only after all requirements, includ y flare on the North Alamito Ur both the North Alamito Unit 30 offset completion activities.	g date of any proposed work and appr red and true vertical depths of all pert . Required subsequent reports must l mpletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H	tinent markers and zones. be filed within 30 days 160-4 must be filed once	
13. Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invoi testing has been completed. Find determined that the site is ready is DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f	Operation: Clearly state all pertine ionally or recomplete horizontally work will be performed or provide ved operations. If the operation re l Abandonment Notices must be fi or final inspection. Justing to install a temporar O2 excursions as we bring in currently shut-in waiting on of to install on the L34 pad we are will be located in a recla	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Uri both the North Alamito Unit 30 offset completion activities. ill include a flowback flare and imed area on the end of the pa	g date of any proposed work and app red and true vertical depths of all pert . Required subsequent reports must l mpletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H a vertical	tinent markers and zones. be filed within 30 days 160-4 must be filed once	
13. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invoit testing has been completed. Finit determined that the site is ready to DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. Justing to install a temporar O2 excursions as we bring in currently shut-in waiting on or in to install on the L34 pad we are will be located in a recla ses and any facility equipme volumes will be measured a	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Urit both the North Alamito Unit 30 offset completion activities. ill include a flowback flare and imed area on the end of the pa- int.	g date of any proposed work and app red and true vertical depths of all pert Required subsequent reports must l mpletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each	tinent markers and zones. be filed within 30 days 160-4 must be filed once	
13. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invoit testing has been completed. Fina determined that the site is ready in DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The safe distance from the acc Measurement of the flared separator. Gas will be mar	Operation: Clearly state all pertino ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. uesting to install a temporar O2 excursions as we bring b currently shut-in waiting on on to install on the L34 pad w are will be located in a recla ses and any facility equipme volumes will be measured a ually sampled at each sepai rate estimated to flare from	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Uri both the North Alamito Unit 30 offset completion activities. ill include a flowback flare and imed area on the end of the paint.	g date of any proposed work and appred and true vertical depths of all pert Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each igen content.	tinent markers and zones. be filed within 30 days 160-4 must be filed once d and the operator has	
13. Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas productior	Operation: Clearly state all pertino ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. uesting to install a temporar O2 excursions as we bring b currently shut-in waiting on on to install on the L34 pad w are will be located in a recla ses and any facility equipme volumes will be measured a ually sampled at each sepai rate estimated to flare from	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Uri both the North Alamito Unit 30 offset completion activities. ill include a flowback flare and imed area on the end of the paint. ind recorded using existing gain rator meter run to evaluate oxy	g date of any proposed work and appred and true vertical depths of all pertices and true vertical depths of all pertices and true vertical depths of all pertices and the vertical depths of all pertices and the vertical ad and at a set or the vertical and the ve	tinent markers and zones. be filed within 30 days 160-4 must be filed once d and the operator has	
 Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready in DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas production all temporary flare equipment 14. Thereby certify that the foregoin 	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. uesting to install a temporar O2 excursions as we bring in currently shut-in waiting on or n to install on the L34 pad w are will be located in a recla ses and any facility equipme volumes will be measured a ually sampled at each sepair rate estimated to flare from int by August 13, 2019. g is true and correct. Electronic Submission #	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Urit 30 offset completion activities. ill include a flowback flare and imed area on the end of the pa- int. and recorded using existing ga- rator meter run to evaluate oxy this well is 580 Mcf/d. DJR pla	g date of any proposed work and appreed and true vertical depths of all pert Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each rgen content. ans to remove	NMOCD MUL 2 9 2019	
 Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready in DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas production all temporary flare equipment 14. Thereby certify that the foregoin 	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. uesting to install a temporar O2 excursions as we bring in currently shut-in waiting on or n to install on the L34 pad w are will be located in a recla ses and any facility equipme volumes will be measured a ually sampled at each sepair rate estimated to flare from int by August 13, 2019. g is true and correct. Electronic Submission #	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Urit 30 offset completion activities. ill include a flowback flare and imed area on the end of the pa ent. and recorded using existing gas rator meter run to evaluate oxy this well is 580 Mcf/d. DJR pla	g date of any proposed work and appreed and true vertical depths of all pert Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each rgen content. ans to remove	NMOCD MUL 2 9 2019	
 Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready for DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas production all temporary flare equipment 14. Thereby certify that the foregoin Com 	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. uesting to install a temporar O2 excursions as we bring in currently shut-in waiting on or n to install on the L34 pad w are will be located in a recla ses and any facility equipme volumes will be measured a ually sampled at each sepair rate estimated to flare from int by August 13, 2019. g is true and correct. Electronic Submission #	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Urit 30 offset completion activities. ill include a flowback flare and imed area on the end of the pa- int. and recorded using existing ga- rator meter run to evaluate oxy this well is 580 Mcf/d. DJR pla	g date of any proposed work and appreed and true vertical depths of all pert Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each rgen content. ans to remove	NMOCD MUL 2 9 2019	
 13. Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready in DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas production all temporary flare equipment 14. Thereby certify that the foregoin Com Name (Printed/Typed) SHAW 	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. uesting to install a temporan O2 excursions as we bring for currently shut-in waiting on or in to install on the L34 pad we are will be located in a recla ass and any facility equipme volumes will be measured a ually sampled at each separ rate estimated to flare from ant by August 13, 2019. g is true and correct. Electronic Submission # For DJR OF nitted to AFMSS for processi	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Urit 30 offset completion activities. ill include a flowback flare and imed area on the end of the pa- int. and recorded using existing ga- rator meter run to evaluate oxy this well is 580 Mcf/d. DJR pla	g date of any proposed work and appreed and true vertical depths of all pert Required subsequent reports must I impletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each rgen content. ans to remove	NMOCD MUL 2 9 2019	
 13. Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready in DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas production all temporary flare equipment 14. Thereby certify that the foregoin Com Name (Printed/Typed) SHAW 	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. Justing to install a temporan O2 excursions as we bring in currently shut-in waiting on or in to install on the L34 pad we are will be located in a recla ass and any facility equipme volumes will be measured a ually sampled at each separ rate estimated to flare from ant by August 13, 2019. g is true and correct. Electronic Submission # For DJR OF nitted to AFMSS for processi MARIE CRUES	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Urit both the North Alamito Unit 30 offset completion activities. ill include a flowback flare and imed area on the end of the paint. and recorded using existing gas rator meter run to evaluate oxy this well is 580 Mcf/d. DJR place PERATING LLC, sent to the Farring by ALBER TA WETHINGTON Title HSE TE	g date of any proposed work and appreed and true vertical depths of all pert . Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed bit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each /gen content. ans to remove Information System mington on 06/28/2019 (19AMW0063SE) ICHNICIAN	NMOCD MUL 2 9 2019	
 13. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready to DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas production all temporary flare equipment 14. Thereby certify that the foregoint Name (Printed/Typed) SHAW Signature (Electron) 	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. Justing to install a temporan O2 excursions as we bring in currently shut-in waiting on or in to install on the L34 pad we are will be located in a recla ass and any facility equipme volumes will be measured a ually sampled at each separ rate estimated to flare from ant by August 13, 2019. g is true and correct. Electronic Submission # For DJR OF nitted to AFMSS for processi MARIE CRUES	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ y flare on the North Alamito Uri both the North Alamito Unit 30 offset completion activities. ill include a flowback flare and imed area on the end of the pa ant. and recorded using existing gas rator meter run to evaluate oxy this well is 580 Mcf/d. DJR pla 4470375 verified by the BLM Well DERATING LLC, sent to the Faring by ALBER A WETHINGTON Title HSE TE Date 06/24/20	g date of any proposed work and appreed and true vertical depths of all pertices and true vertical depths of all pertices of the subsequent reports must limpletion in a new interval, a Form 3 ing reclamation, have been completed wit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each triggen content. ans to remove Information System nington on 06/28/2019 (19AMW0063SE) CHNICIAN D19 DFFICE USE	Internet markers and zones. be filed within 30 days 160-4 must be filed once and the operator has NMOCD MUL 2 9 2019 STRICT 111	
13. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready to DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas production all temporary flare equipment 14. Thereby certify that the foregoin Name (<i>Printed/Typed</i>) SHAW Signature (Electron Approved By_JOE KILLINS Conditions of approval, if any, are atta	Operation: Clearly state all pertine ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re l'Abandonment Notices must be fi or final inspection. uesting to install a temporan O2 excursions as we bring in currently shut-in waiting on of to install on the L34 pad we are will be located in a recla ess and any facility equipme volumes will be measured a ually sampled at each sepan rate estimated to flare from ent by August 13, 2019. g is true and correct. Electronic Submission # For DJR OF nitted to AFMSS for processi MARIE CRUES ic Submission) THIS SPACE FO ched. Approval of this notice does	Artos verified by the BLM Well Sent Article Control of the Sent C	g date of any proposed work and appreed and true vertical depths of all pert . Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed bit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each /gen content. ans to remove Information System mington on 06/28/2019 (19AMW0063SE) ICHNICIAN	Internet markers and zones. be filed within 30 days 160-4 must be filed once and the operator has NMOCD MUL 2 9 2019 STRICT 111	
 13. Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready to DJR Operating, LLC is req a contingency for potential wells back on line that are The equipment that we pla knock-out separator. The f safe distance from the acc Measurement of the flared separator. Gas will be mar The natural gas production all temporary flare equipment 14. Thereby certify that the foregoin Name (<i>Printed/Typed</i>) SHAW Signature (Electron Com Name (<i>Printed/Typed</i>) SHAW Signature (and the applicant holds legal of which would entitle the applicant to com 	Operation: Clearly state all pertine ionally or recomplete horizontally work will be performed or provide ved operations. If the operation re l'Abandonment Notices must be fi or final inspection. uesting to install a temporan O2 excursions as we bring ion currently shut-in waiting on of to install on the L34 pad we are will be located in a recla ess and any facility equipme volumes will be measured a ually sampled at each sepan rate estimated to flare from ent by August 13, 2019. g is true and correct. Electronic Submission # For DJR OF nitted to AFMSS for processi MARIE CRUES ic Submission) THIS SPACE F(ched. Approval of this notice does equitable title to those rights in th nduct operations thereon.	Artos verified by the BLM Well Sent Article Control of the Sent C	g date of any proposed work and app red and true vertical depths of all per . Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed hit L34 pad as 6H, 307H, 308H a vertical ad and at a s meters on each gen content. ans to remove Information System mington on 06/28/2019 (19AMW0063SE) ICHNICIAN D19 DFFICE USE UM ENGINEER ton	International contents and zones. be filed within 30 days 160-4 must be filed once and the operator has NMOCD WL 2 9 2019 STRICT 111 Date 07/10/2	

NMOCDPV

R