Distribution: NMOCD Original Farmington Field BLM 5 Copies Bureau of Land Mar age Accounting Hilcorp Energy Company Well File Revised: March 9, 2018 Status PRODUCTION ALLOCATION FORM PRELIMINARY 🖂 FINAL REVISED [AUG 0 7 2019 Commingle Type Date: 6/24/19 SURFACE DOWNHOLE DISTRICT III API No. 30-045-08759 Type of Completion NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. 4974-0 Lease No. NMSF080469 Well Name Well No. Federal E Com Unit Letter Section Township County, State Range Footage E 2 29N 11W 1850' FNL & 1190' FWL San Juan County, New Mexico Completion Date Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒ 6/11/2019 JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast. Oil production will be allocated based on average formation yields from offset wells: DK- 27%, MV- 73% APPROVED BY TITLE DATE PHONE 6/24/19 Operations/Regulatory Tech – Sr. | 505-324-5155 Christine Brock

ACCEPTED FOR RECORD

AUG 0 1 2019

FARMINGTON FIELD OFFICE

NMOCD