

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

NMOCD

Farmington Field Office
Bureau of Land Management

JUL 19 2019

Distribution:
NMOCD Original
BLM 5 Copies
Accounting
Well File
Revised: March 9, 2018

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

AUG 12 2019

DISTRICT III

Date: 7/15/2019

API No. 30-045-11827

DHC No. 4969 AZ

Lease No. Fee

Well Name

Hubbard Com

Well No.

1

Unit Letter

I

Section

25

Township

32N

Range

12W

Footage

1650' FSL & 990' FEL

County, State

San Juan,
New Mexico

Completion Date

7/12/2019

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: DK- 0%, MV- 100%

APPROVED BY

DATE

TITLE

PHONE

X *Priscilla Shorty* 7/15/2019 Operations/Regulatory Tech – Sr. 505.324.5188

Priscilla Shorty

ACCEPTED FOR RECORD

AUG 01 2019

FARMINGTON FIELD OFFICE
BY: *[Signature]*

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