Submit One Copy To Appropriate District Office	State of New Energy, Minerals and N		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-045-25719
<u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			E-7122 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Arco State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 102
2. Name of Operator Redwolf Production, Inc.			9. OGRID Number 018973
3. Address of Operator P. O. Box 5382 Farmington, NM 87499			10. Pool name or Wildcat Armenta Gallup
4. Well Location			
Unit Letter <u>D</u> : <u>820</u> feet from the <u>North line and 656</u> feet from the <u>West line</u> Section <u>36</u> Township <u>29N</u> Range <u>11W</u> NMPM ^{San Juan} County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
OTHER: D Location is ready for OCD inspection after P&A			
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
 to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned from non- 			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection CT			
SIGNATURE Wana J. W	elientral TITLE	Vice President	DATE 07/26/2019
TYPE OR PRINT NAME Dana L. Delventhal E-MAIL: ddelventhal@centurylink.net PHONE: (505) 326-4125 For State Use Only Data L. Delventhal E-MAIL: ddelventhal@centurylink.net PHONE: (505) 326-4125			
APPROVED BY: Jukh		Distri	ct #3 .ATE 8-5-19