

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMNM45207

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA Agreement, Name and or No.  
NMNM112629

8. Well Name and No.  
SIXTEEN GS COM 91S

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DUGAN PRODUCTION CORPORATION  
Contact: ALIPH REENA  
Email: aliph.reena@duganproduction.com

9. API Well No.  
30-045-35145-00-S1

3a. Address  
709 E MURRAY DRIVE  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505.325.1821

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T24N R9W SWSE 1165FSL 1380FEL  
36.324460 N Lat, 107.826120 W Lon

11. County or Parish, State  
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Dugan Production Corp. P&A'd well as per the following procedure on 6/27/19.

- 1) Set 4-1/2" CR @ 1690'. Pressure test casing to 600 psi, held good. Casing tested good.
- 2) Spot inside Plug I above CIBP @ 1690 w/75 sks (86.25 cu ft) Class G neat cement to 727' (15.8#/gal, 1.15 cu ft/sk). Plug I: Fruitland-Kirtland-Ojo Alamo: 727'-1690'.
- 3) Spot inside Plug II to surface from 210' (casing shoe @ 175) w/21 sks (24.2 cu ft) Class G cement (15.8#/gal, 1.15 cu ft/sk). Surface, Plug II: 0-210'.
- 4) Cut wellhead. Tag top of cement at surface inside 4-1/2" casing and 7"-4-1/2" casing annulus.
- 5) Install dryhole marker. Clean location. BLM Farmington Field Office witnessed job.
- 6) Well P&A'd on 6/27/19.

NMOCd

JUL 12 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #471285 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 07/05/2019 (19VB0129SE)	
Name (Printed Typed) ALIPH REENA	Title AGENT, ENGINEERING SUPERVISOR
Signature (Electronic Submission)	Date 06/28/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>ACCEPTED</u>	JOE KILLINS Title ENGINEER	Date 06/27/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCd

### Completed Wellbore Schematic

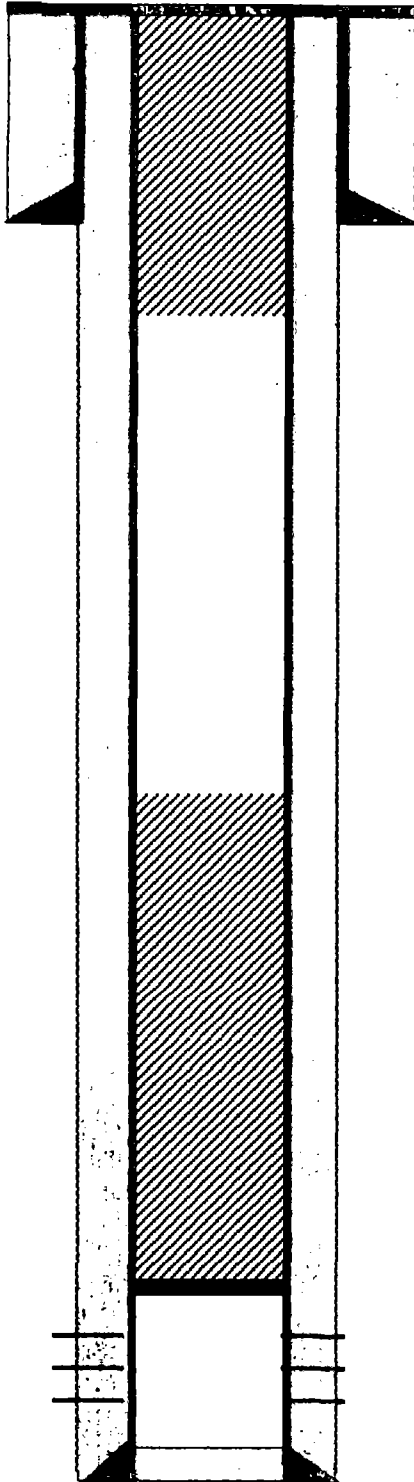
Sixteen GS Com 91S

30-045-35145

Sec 7 T24N R9W

San Juan County, NM

Lat: 36.32446 Long: 107.82612



7" 26.4# casing @ 125'. Cemented with 125 sks Type III Cement (171 Cu.ft). Circulated 5 bbl cement to surface. Hole size 12-1/4"

Spot inside plug to surface w/ 21 sks Class B Cement (24.2 cu.ft) (Plug II, Surface -210')

4 1/2" 10.5 # casing @ 1924'. Hole size: 6-1/4"

Cement 4 1/2" production casing w/ 175 sks cement (335 Cu.ft slurry). Circulated 10 bbl cement to surface.

CR @ 1960'. Set Inside Plug with 75 sks (86.25 cu.ft) @ 1690' Class G cement. (Plug I, Fruitland-Kirtland-Ojo Alamo, 727'-1690')

Fruitland Coal Perforated @ 1740' - 1752'

PBTD @ 1894', Casing @ 1924'. TD @ 1930'