

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5. Lease Serial No. NO-G-1312-1862 SUNDRY NOTICES AND REPORTS ON WELLS mington Field Of on Field Office 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM135216A 1. Type of Well 8. Well Name and No. ⊠Oil Well Gas Well Other W Lybrook Unit 770H 2. Name of Operator 9. API Well No. **Enduring Resources IV LLC** 30-045-35893 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Lybrook Mancos W 200 Energy Court Farmington NM 87401 505-636-9743 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1829' FNL & 759' FEL, Sec 23 T23N, R9W San Juan, NM BHL: 1529' FNL & 330' FEL, Sec 25 T23N, R9W

TYPE OF SUBMISSION	TYPE OF ACTION			
□Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	Convert to Injection	☐Plug Back	☐ Water Disposal	
16				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

6/30/2019- MIRU. PSI tested 13 3/8" csg to 1500 # for 30 min- Test Good

7/1/2019-12-1/4" Drilling ahead.

7/2/2019- Intermediate TD @ 2755' RIH w/ 63 jts of 9-5/8", 36# J-55, LT&C set @ 2744', FC @2698'

JUL 23 2019

2 HR Idle while rig walked to (W Escavada Unit 308). PJSM with Halliburton. Pressure tested lines to 3500 psi. Plumpet 10 bblis FW, 20 bbls Chem Wash, & 10 bbls of FW. Pumped Lead Cement: 203 bbls (570 sx) Econocem at 12.3 ppg, 1.90 ft3/sk, 9.95 gal H2O/sk. Pumped Tail Cement: 36.8 bbls (180 sx) Halcem at 15.8 ppg, 1.15 ft3/sk, 5.08 gal H2O/sk. Dropped plug & began displacement. Displaced with 208 bbls FW. FCP at 940 psi and plug bumped at 3.0 bpm to 1,580 psi. Bled back 1.5 Bbls and floats held. Maintained returns throughout job. Calculated 80 bbls to surface and got 50 bbls of good cement to surface. Top of Lead to surface and top of tail at 2057' MD. Released Rig @ 02:00 07/03/2019.

NOTE: Enduring Resources will conduct 9-5/8" psi csg test at later date & file on the final casing sundry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title: Permitting Specialist
Signature C	Date: 7/10/19
THE SPACE FOR FEDI	ERAL OR STATE OFICE USE
Approved by	Title Date 2
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

