

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

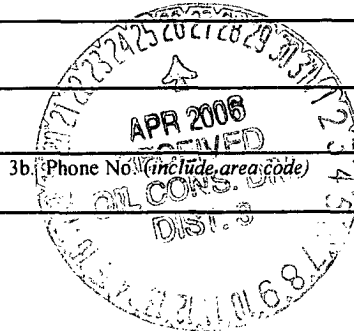
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington,**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1700' FNL & 1350' FWL; Sec 36, T27N, R11W**



5. Lease Serial No.  
**NMSF078089**

6. If Indian, Allottee or Tribe Name  
**2008 APR 4 PM 3:25**

7. If Unit or CA/Agreement, Name and/or No.  
**RECEIVED**

8. Well Name and No.  
**SCOTT FEDERAL**

9. API Well No.  
**27-11 #36**

10. Field and Pool, or Exploratory Area  
**30-045-30964**

11. County or Parish, State  
**BASIN FRUITLAND COAL**

**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per following procedure:

- 1) MIRU PU. HD well. ND WH & NU BOP. Tst BOP.
  - 2) Plug #1 (Fruitland Coal perfs & top, 1751'-1651'): TIH tbg wrkstring & tag existing CIBP @ 1751'. Load csg above CIBP w/wtr & circ well clean. PT csg to 500#. If csg doesn't tst, spot or tag subseq plugs as appropriate. Mix 10 sx cmt & spot balanced plug above CIBP to isolate FTC perfs & cover top. PUH to 1188'.
  - 3) Plug #2 (Kirtland & Ojo Alamo tops, 1188'-972'): Mix 18 sx cmt & spot balanced plug inside csg to cover Kirtland & Ojo alamo tops. TOH w/tbg.
  - 4) Plug #3 (7" csg shoe & surf, 228' - surface): Connect pmp line to BH vlv & PT BH annulus to 300#; note fluid vol to load. If BH annulus tsts, then TIH w/tbg to 228'. Mix 20 sx cmt & spot balanced plug inside 4.5" csg to cover surf csg shoe, circ cmt out csg vlv. TOH & LD tbg. If BH annulus DOES NOT tst, then perf at appropriate depth & fill annulus w/cmt & cover surf csg shoe. TOH & LD tbg.
  - 5) ND BOP & cut off WH below surf csg flange. Install P&A marker w/cmt to comply w/regulations. RDMO.
  - 6) Cut off anchors. Restore location per BLM stips.
- Attached is the current wellbore configuration & the proposed P&A wellbore configuration.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**HOLLY C. PERKINS**

Title

**REGULATORY COMPLIANCE TECH**

Date **3/31/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**Original Signed: Stephen Mason**

Title

Date

**APR 24 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WROOD**

# Scott Federal 27-11 #36

**Current**

**Basin Fruitland Coal**

**1700' FNL, 1350' FWL, Section 36, T-27-N, R-11-W,**

**San Juan County, NM / API #30-045-30964**

Today's Date: 2/14/06

Spud: 3/22/02

Completed: 5/23/02

Elevation: 6515' GL

12.25" hole

Ojo Alamo @ 1022'

Kirtland @ 1138'

Fruitland Coal @ 1830'

6.25" hole

TD 2160'  
PBD 2149'

Circulate Cement to Surface

7" 20#, K-55# Casing set @ 178'  
Cement with 70 sxs (Circulated to Surface)

## WELL HISTORY

**Jun '02:** Ran BHP Bombs. SIBHP 114 PSIG at 2050'.

**Jul '04:** RIH 1.906" GR, Tagged FN @ 2014', RIH with 1.906" broach, tagged FN @ 2014'. POH w/broach; no tight spots. RIH 1.75" GR; tag 2134' (15' fill). EOT 2048'.

**Sep '04: T&A well.** Set CIBP @ 1751' and pressure test casing to 530# for 30 minutes.

CIBP set @ 1751' (2004)

Fruitland Coal Perforations:  
1828' - 2013'  
2045' - 2058'

4.5" 10.5#, K-55 Casing set @ 2148'  
Cement with 271 sxs (339 cf)  
Circulate 23 bbls to surface.

# Scott Federal 27-11 #36

## Proposed P&A

Basin Fruitland Coal

1700' FNL, 1350' FWL, Section 36, T-27-N, R-11-W,

San Juan County, NM / API #30-045-30964

Today's Date: 2/14/06

Spud: 3/22/02

Completed: 5/23/02

Elevation: 6515' GL

12.25" hole

Circulate Cement to Surface

7" 20#, K-55# Casing set @ 178'

Cement with 70 sxs (Circulated to Surface)

**Plug #3: 228' – 0'**

Type III cement, 20 sxs

Ojo Alamo @ 1022'

**Plug #2: 1188' – 972'**

Type III cement, 18 sxs

Kirtland @ 1138'

**Plug #1: 1751' – 1651'**

Type III cement, 11 sxs

Fruitland Coal @ 1830'

CIBP set @ 1751' (2004)

Fruitland Coal Perforations:

1828' – 2013'

2045' – 2058'

6.25" hole

4.5" 10.5#, K-55 Casing set @ 2148'

Cement with 271 sxs (339 cf)

Circulate 23 bbls to surface.

TD 2160'  
PBTD 2149'