

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

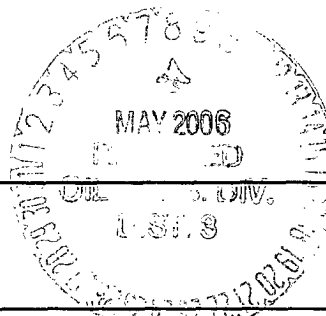
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW) 1200' FNL & 1765' FWL, Sec. 28, T27N R5W NMPM

2006 MAY 4 AM 10 00

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSF-079392
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

9. San Juan 27-5 Unit 121P
API Well No.

30-039-29596

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7" & 4 1/2" Casing

13. Describe Proposed or Completed Operations

4/25/06 RIH w/8 3/4" bit & tag cmt @210'. D/O cmt & ahead to 3407'. Intermediate TD reached 4/27/06. Circulate hole. RIH w/78jts of 7" 20# J55 ST&C csg & set @3396' w/stage tool (DV) @2742'. 4/28/06 1st Stage cmt: Preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 18sxs(54cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/27sxs(57cu-10bbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs (124 cu-22bbls) Type 3 Cement w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Displace w/40bbls H2O and 96bbls mud. Open stage collar @0600. Circulate 22bbls to surface. WOC. Circulate between stages. 2nd Stage Preflush 10bbls H2O, 10bbls mud, 10bbls H2O. Pump 18sxs(54cu-10bbls) scavenger same additive as first stage. Pump tail 346sxs (737cu-131bbls)same additives as 1st stage. Displaced w/111bbls H2O. Plug landed and tool closed.bump plug and close stage tool. Circulated 30bbls to surface. NU BOPE. PT casing 1500# 30 min. OK

4/29/06 RIH 6.250" bit. Tagged DV tool & D/O. Load hole. D/O Float collar drill ahead to TD 7636'. TD reached 5/1/06. Circulated hole. RIH w/4 1/2" 160jts of 10.5-J55 ST&C and 17jts 11.6# J55 LT&C csg set @7635'. Preflush w/10bbls chem. wash, 2bbls H2O. Pumped cmt w/9sxs(27cu-5bbls)scavenger Prem lite w/.3% CD32, 6.25pps LCM1, 1%FL52. Tail w/330sxs(653cu-116bbls)prem HS cmt w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Displaced w/111bbls FW w/10bbls sugar H2O. Land plug @ 1805. RD Rig released 5/2/06. Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Analyst Date 5/3/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date MAY 05 2006

NMOCD

FARMINGTON FIELD OFFICE