

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NMSF078423

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-7 Unit

8. Well Name and No.

SAN JUAN 29-7 UNIT 86M

9. API Well No.

3003929696

10. Field and Pool or Exploratory Area

BASIN DAKOTA/BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit N (SESW), 125' FSL & 2255' FWL, Sec. 17, T029N, R007W

11. Country or Parish, State

RIO ARRIBA, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Interim Reclamation

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 5/14/2019 with BLM Inspector Bob Switzer and received approval for the reclamation BMPs on the subject well.

NMOCD

MAY 28 2019

DISTRICT 111

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title Operations/Regulatory Technician - Sr.

Signature

Date 5/21/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted for Record

Title

Office

MAY 23 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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RCC Reclamation Completion				Location Name: SAN JUAN 29-7 UNIT 86M		Date: Revision 3 (3/21/17)											
API#: 3003929696				UL-Sec-Twn-Rng: N 17 029N 007W		Lat/Long: 36.71906, -107.59503 NAD 27											
Surface Owner:				Lease#: SF-078423		County/State: RIO ARRIBA, NM											
Pipeline Owner: ENT				Twin/Co-Locate Well Name & Operator:													
Onsite: Dale Crawford		Agency Inspector: Bob Switzer		Contractor:		Seed Mix:											
Interim Reclamation			Completed	Incomplete	N/A	Final Reclamation			Completed	Incomplete	N/A	Remediation			Completed	Incomplete	N/A
Have pit sample results been approved						3rd party pipeline removed						Facilities stripped					
Has water been removed from pit						Anchors removed						Certificate of waste issued & approved					
Have pit marker photos been taken						Equipment and piping removed						Depth:					
Has certificate of waste been issued & approved						Power poles removed						Width:					
Have all pit contents been removed						Cathodic protection removed						Length:					
Has sample after content removal been taken						Vegetative cages removed						Date of Excavation Start:					
Is location contoured						CMP's removed						Date of Excavation End:					
Is there 4' of cover over pit						Non native gravel buried or removed						Date of Backfill Start:					
Has top soil been spread evenly						Noxious weeds removed or sprayed						Date of Backfill End:					
Has all non-native gravel been buried or removed						Invasive weeds removed or sprayed						Yards Hauled Out:					
Has pit liner been removed						Contouring complete						Impacted Soil Hauled To:					
Has all trash been removed						Top soil spread						Yards Hauled In:					
Have all weeds been removed						Diversion clean and functional						Fresh Soil Hauled in From:					
Teardrop allows vehicle access to all facilities						Silt trap clean and functional						Approval to backfill					
Drainage ditches allow adequate run off						Cattle guard / gates removed						Back fill mechanically compacted					
All non-traffic areas disked properly						Cellar / mouse hole covered						Facilities reset					
All non-traffic areas seeded						Erosion under control						Trash and debris removed					
Seeded areas have been mulched						Location properly ripped						Close Out Completed					
Noxious weeds have been removed or sprayed						Location properly disked						Soil Removal Sundry Ready to be Filed					
Invasive weeds have been removed or sprayed						Location seeded											
Barriers set to deter traffic						Photo transect installed											
Silt traps are functional						Access road properly closed											
Culverts are functional						Public use controlled											
Upper diversion is functional						Barriers in place											
Erosion under control						Grazing controlled											
Photo transect installed						P&A marker installed & legible											
Have wellhead cages and jersey barriers been removed						Well sign removed											
Have reclamation pictures been taken						Growth at least 70%											
Growth at least 70%						Trash and debris removed from location											
Agency Inspection Date: 5/14/19						Final reclamation photos taken											
Sundry is ready to file 5/21/19						Agency Inspection Date:											
						FAN Ready to be filed											
Comments: Meter still needs to be turned. Meter turned 5/21/19						Comments:						Comments:					