

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-30359</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name <b>Farmington A</b>
4. Well Location Unit Letter <b>P</b> : <b>600</b> feet from the <b>South</b> line and <b>705</b> feet from the <b>East</b> line Section <b>I</b> Township <b>29N</b> Range <b>13W</b> NMPM <b>San Juan</b> County		8. Well Number <b>100</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5362' GR</b>		9. OGRID Number <b>372171</b>
		10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 5/17/2019 per the attached final activity report and plugged wellbore diagram.

Spud Date:  Rig Release D

**Approved for plugging of wellbore only.**  
**Liability under bond is retained pending**  
**Receipt of C-103 (Subsequent Report of Well**  
**Plugging) which may be found @ OCD web**  
**page under forms**  
**www.emnrd.state.us/ocd**

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician Sr. DATE 5/29/2019

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 505-324-5122

**For State Use Only**

APPROVED BY: Brandon Danell TITLE SUPERVISOR DISTRICT #3 DATE 6/6/19

Conditions of Approval (if any): RV



Hilcorp Energy  
Company  
PO Box 4700  
Farmington, NM 87499

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: Farmington A 100  
API:30-045-30359, 05/20/2019

## Well Plugging Report

### Plugging Detail

**Plug #1** – (Pictured Cliffs Top & Fruitland Interval) Mix & Pump 12SXS (15.8 PPG, 13.8 CUFT, 2.4 BBL Slurry) Class G Cement from 1057' – 903'.

**Plug #2** – (Surface Casing Shoe) Mix & Pump 25SXS (15.8 PPG, 28.7 CUFT, 5.1 BBL Slurry) Class G Cement from 320' – 82'.

**Plug #3** – (Surface) Mix & Pump 17SXS (15.8 PPG, 19.5 CUFT, 3.4 BBL Slurry) Class G Cement from 50' - Surface.

### Work Detail

PUX	Activity
05/16/2019	
P	Road Rig & Equip to Loc. HSM on JSA.
P	Spot & RU Daylight Pulling Unit.
P	Check PSI TBG-N/A, CSG-0, BH-0 PSI. RU Relief Lines. Open Well to Pit.
P	ND WH, NU BOP.
P	Secure Well & Loc.
05/17/2019	
P	HSM on JSA, Check PSI TBG-N/A, CSG-0, BH-0 PSI. Open Well to Pit.
P	RU Work Floor.
P	PU TBG, Tally In Hole W/ A-Plus Work String to 1057', Tag Existing CIBP.
P	Load Well W/ 1 BBL H2O, CIRC W/ 17 BBL Total Till Saw Clean Returns to Pit. PSI Test CSG 600 PSI, Good Test.
P	Pumped <b>Plug #1</b> . DISP W/ 3.4 BBL H2O.
P	LD to next Plug. Pumped <b>Plug #2</b> . LD 8 JTS, RU to Reverse CIRC, CIRC 2 BBL Total, saw light Cement Returns to Pit.
P	HSM on WL JSA, RU WL, RIH to 50', Shoot 4 Holes W/ 3-1/8" HSC, POOH, LD Tool. Check ROI, 2 BPM @ 250 PSI, CIRC 5 BBL Till Saw Clean Returns to Pit. RD WL.
P	RD Work Floor, ND BOP, NU WH.
P	Pumped <b>Plug #3</b> . Saw Good Cement Returns to Pit.
P	Dig out Cellar. Had to chip away Cement 1-1/2' from Surface in Cellar.
P	Perform Hot Permit & JSA for Cut Off, Cut Off WH, TOC @ Surface inside 4-1/2" CSG, 18" down inside 4-1/2" X 7" Annulus, Top Off W/ 2 SXS, 2.3 CUFT, .4 BBL Slurry, Class G Cement. Install & Weld on DH Marker.
P	RD Daylight Pulling Unit, Ready Equip for Road.
P	Road Equip to Yard, Swap Tools over to Rig #10 Hilcorp Work.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Jimmy Morris	Co. Rep.	On Loc
John Durham	NMOCD	On Loc

# Farmington A #100

## Plugged

Basin Fruitland Coal  
660' FSL & 705' FEL, Section 1, T29N, R13W  
San Juan County, NM  
API# 30-045-30359

Today's Date: 5/20/19

Spud: 4/5/2001

Completed: 5/23/2001

Elevation: 5362' GL

5374' KB

TOC @ 68' per CBL 4/16/2001

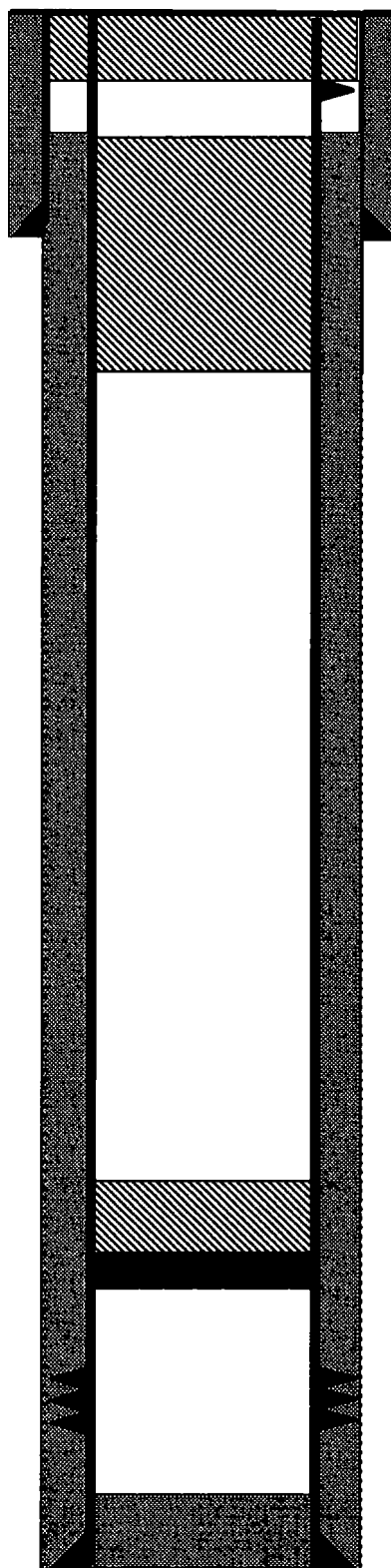
8.75" hole

Kirtland @ 260'

Fruitland @ 1066'

Pictured Cliffs @ 1350'

6.25" hole



Plug #3: Mix & pump  
17sxs Class G cmt from  
50' - Surface. :

Perforate @ 50'

7" , 20# Casing set @ 132'  
Cement with 283 cf, circulated

Plug #2: Mix & pump  
25sxs Class G cmt from  
320' - 82'

Plug #1: Mix & pump 12sxs Class G  
cmt from 1057' - 903'

4.5" CIBP @ 1057' (2009)

Fruitland Coal Perforations:  
1102' - 1331'

4.5", 10.5#, Casing set @ 1392'  
Cement with 316cf

PBTD 1349'  
TD 1392'