

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-05178
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>E</u> : <u>2600</u> feet from the <u>N</u> line and <u>1800</u> feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>13</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6617' GR		9. OGRID Number
		10. Pool name or Wildcat Upper Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was plugged as per the attached procedure.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

Spud Date:

6/21/19

Rig Release Date:

6/23/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE 7/15/19

Type or print name David Burns

E-mail address: burns david@verizon.net

PHONE: 832 545 4600

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

17

SUPERVISOR DISTRICT #3

8/21/19

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 13

2600' FNL & 1800' FWL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-05178

Work Summary:

- 6/21/19** Made BLM, and NMOCD P&A operations notifications at 12:00 PM MST.
- 6/21/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Worked stuck rods. L/D rod string and rod pump. L/D tubing string. Shut-in well for the day. John Durham was NMOCD inspector on location.
- 6/22/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U 2-3/8" work string and tallied on the way in the hole. Tagged TD at 1548'. Circulated 35 bbls of crude oil out of wellbore to rig pit. R/U cementing services. Pumped plug #1 from 1548'-1292' to cover the Upper Hospah Sand open hole interval and formation top. WOC 4 hours. TIH and tagged plug #1 top at 1267'. TOOH with tubing. R/U wire line services. Ran CBL from top of plug #1 at 1267' to surface. CBL results were sent to NMOCD/BLM offices for review. CBL indicated TOC at 380'. R/U cementing services. Pressure tested casing to 800 psi in which it successfully held pressure. Pumped plug #2 from 757'-390' to cover the Mancos formation top. WOC overnight. Shut-in well for the day. John Durham was NMOCD inspector on location.
- 6/23/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged cement at 383'. P/U casing scraper and round tripped from tag point back to surface. R/U wire line services. RIH and perforated squeeze holes at 370'. R/U cementing services. Successfully established circulation down

through perforations at 370' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 370' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Cement was at surface in surface casing. Ran weighted tally tape down production casing and tagged cement 30' down. Installed P&A marker per NMOCD/BLM standards. Topped-off well with 69 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. John Durham was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Open Hole Interval and Formation Top 1548'-1267', 51 Sacks Class G Cement)

Mixed 51 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand open hole interval and formation top.

Plug #2: (Mancos Formation Top and Surface Casing Shoe 757'-Surface, 208 Sacks Class G Cement(69 sx for top-off))

Pumped plug #2 from 757'-390' to cover the Mancos formation top. WOC overnight. TIH and tagged cement at 383'. P/U casing scraper and round tripped from tag point back to surface. R/U wire line services. RIH and perforated squeeze holes at 370'. R/U cementing services. Successfully established circulation down through perforations at 370' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 370' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Cement was at surface in surface casing. Ran weighted tally tape down production casing and tagged cement 30' down. Installed P&A marker per NMOCD/BLM standards. Topped-off well with 69 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 13

API #: 3003105178

McKinley County, New Mexico

Plug 2

757 feet - Surface

757 feet plug

208 sacks of Class G Cement

69 sacks for top-off

Plug 1

1548 feet - 1267

281 feet plug

51 sacks of Class G Cement

Surface Casing

10" @ 20 ft

Retainer @ 1548 feet

Production Casing

7" 20# @ 1530 ft



